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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

486 9 8 32 AM '65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal Well		7. Unit Agreement Name
2. Name of Operator Cabet Corporation		8. Farm or Lease Name H. L. Lowe "C"
3. Address of Operator P. O. Box 4395, Midland, Texas		9. Well No. 1
4. Location of Well UNIT LETTER 0 , 1650 FEET FROM THE E LINE AND 467 FEET FROM THE 8 LINE, SECTION 26 TOWNSHIP 13-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat King-Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3853' (Gr.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Conversion to SWD Service <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods and tubing, set bridge plug at 9550'. Perforated 5-1/2" casing in the intervals 9406'-12', 9476'-85', and 9488'-91'. Treated perforations with 1000 gallons of mud acid and 3000 gallons of retarded acid. Swabbed back load and then swabbed formation fluid at the rate of 30 barrels per day, 80% water. Applied for and received permission from the Oil Conservation Commission of New Mexico on Order No. R-2868 to convert the well to salt water disposal service. Drilled out bridge plug at 9550', ran 2-3/8" internally plastic-coated tubing with packer set at 9380'. Filled annulus with treated water, started injecting water from the King Field Salt Water Disposal System into perforations from 9406' to 10,037'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Percy C. Quinn TITLE Dist. Prod. Sup't. DATE 8-6-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

