NEW EXICO OIL CONSERVATION COMI SION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| | | | P. O. Box 1395, Midland, Texas 1-1-58 |
|-------------------|---------------|--------------|---|
| WE ARE I | HEREBY R | EQUESTI | NG AN ALLOWABLE FOR A WELL KNOWN AS: |
| ····· | Cabot | Carbon C | ompany H. L. Love "C" Well No. 1 in SW 1/ SE |
| (C o | mpany or Op | erator) | Ompany H. L. Lowe "C" Well No |
| Unit La | , Sec tter | | , T13-S, R |
| | | | County. Date Spudded |
| | se indicate | | Elevation3653_11 Total Depth 12.689 PRTD 11.565 |
| D | C B | | Top Oil/Gas Pay 10.000 Name of Prod. Form. Unperformed |
| | C B | | Top Oil/Gas Pay 10,000 Name of Prod. Form. Unassigned PRODUCING INTERVAL - |
| | | | |
| E | ₽ G. | H | Perforations 10,0001 to 10,0371 Open Hole Depth Depth |
| | | | Open HoleCasing ShoeTubingTubing |
| L | K J | I | <u>OIL WELL TEST</u> - |
| · | | | Choke Choke Structure Prod. Test: 15bbls.oil,5bbls water in5 hrs, _0min. Size |
| H-H- | NO | | Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of |
| | • | | Choke [10] Load oil used): 261, bbls.oil,bbls water in 12 hrs,min. Size_22 |
| | No. | <u> </u> | GAS WELL TEST - |
| | | | Natural Prod. Test:MCF/Day; Hours flowedChoke Size |
| ubing ,Cas: | ing and Ceme | nting Record | Method of Testing (pitot back pressure at) |
| Size | Feet | Sax | Method of Testing (pitot, back pressure, etc.): |
| | | | Test After Acid or Fracture Treatment:MCF/Day; Hours flowed |
| 13-3/8* | 363 | 400 | Choke SizeMethod of Testing: |
| 8-5/8 | 4630 | 2400 | Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and |
| 5 3 /08 | 77 1181 | 2000 | sand): 1500 gol med aoid |
| >+ ↓/∠~ | 11,565 | 1200 | Casing Tubing Date first new Press. 500 Press. 5600 oil run to tanks April 1, 1958 |
| | | | 011 Transporter Barvice Pipe Line |
| | | | Gas Transporter Gebot Carbon Componer |
| marks : | | •••••• | |
| | | •••••• | |
| | | | |
| I hereby | certify the | t the infor | mation given above is true and complete to the best of my knowledge. |
| | | | |
| | | ••••• | (Company or Operator) |
| | CONSER | VATION | COMMISSION BY: Parcy C. Oquin |
| OIL | | | (Signature) |
| OIL | | ۴. | |
| 011 | , JF | in | Title Dist. Prod. Sunt. |
| OIL | | 12 | Title Dist. Prod. Supt. Send Communications regarding well to: |
| 011 : | | in | |