

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

WELL RECORD

NOV 12 1953

OIL CONSERVATION COMMISSION
HOUSTON OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-105 sent not later than twenty days after completion of well. Follow instructions and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Forest Oil Corporation & Houston Oil Company

State

(Company or Operator)

(Lease)

Well No. 1, in SW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 26, T. -13-S, R. -37-E, NMPM.

Wildcat

Pool,

Lea

County.

Well is 1980 feet from North line and 660 feet from West lineof Section 26. If State Land the Oil and Gas Lease No. is NM-10294.Drilling Commenced 6-21, 19. 53. Drilling was Completed 10-27, 19. 53.Name of Drilling Contractor Llane Drilling CompanyAddress V&J Tower, Midland, TexasElevation above sea level at Top of Tubing Head 3,854'. The information given is to be kept confidential until _____, 19. _____.

OIL SANDS OR ZONES

No. 1, from 11,329' to 11,370' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 13,401' to 13,495' feet. 10,079' Salt water on test

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8" OD	48#	New	306.03	Baker guide			Surface casing
9 5/8" OD	36# & 40#	New	4717.18	Flat shoe			Salt string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	322'	300	Pump & plug	Spud mud	Hole full
12 1/4"	9 5/8"	4730'	1500	Pump & plug	9.8#/gal	Hole full
8 3/4"	None					

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation _____

Depth Cleaned Out _____

JOINT ORDER OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 13,495 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry hole, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2210'		T. Devonian	13,370'	T. Ojo Alamo.
T. Salt.	2310'		T. Silurian		T. Kirtland-Fruitland
B. Salt.			T. Montoya		T. Farmington
T. Yates.	3205'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers.			T. McKee		T. Menefee
T. Queen.			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres.	4678'		T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs	7470'		T.		T.
T. Abo	8175'		T.		T.
T. Penn			T.		T.
T. Miss	12,385'		T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	330	330	Sand & shale	12318	12525	207	Lime, shale & sand
330	2310	2010	Red bed & anhy	12525	12582	57	Lime & shale
2310	4210	1900	Anhy, salt & gyp	12582	12609	27	Lime
4210	4682	442	Anhy & gyp	12609	12876	267	Lime & chert
4682	4735	53	Anhy & lime	12876	13041	165	Lime
4735	5290	555	Lime	13041	13119	78	Lime & shale
5290	5538	248	Lime & sand	13119	13244	125	Lime & chert
5538	6130	592	Sandy lime	13244	13495	251	Lime & shale
6130	6275	145	Lime	13495	T.D.		
6275	6846	571	Lime & gyp.				
6846	7217	371	Lime & sand				
7217	9219	2002	Lime				
9219	9494	275	Lime & shale				
9494	9825	331	Lime				
9825	10045	220	Lime & chert				
10045	10371	326	Lime, shale & chert				
10371	10600	229	Lime & dolomite				
10600	10678	78	Dolomite & shale				
10678	11062	384	Lime & shale				
11062	11177	115	Dolomite				
11177	11464	287	Lime, shale & dolomite				
11464	11552	88	Lime, shale & chert				
11552	11773	221	Lime & shale				
11773	12259	486	Lime, shale & sand				
12259	12318	59	Lime, shale & chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 10, 1953 (Date)
Company or Operator Forest Oil Corporation Address 1229 Milam Bldg., San Antonio, Texas
Name J. R. Wright Position or Title District Production Supt.