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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-103
Supersedes O-11
O-102 and O-104
Effective 1-1-66

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Salt Water Disposal	7. Unit Agreement Name
2. Name of Operator Cabot Corporation	8. Term or Lease Name Howard Fleet
3. Address of Operator P. O. Box 5001, Pampa, TX 79065	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE. SECTION <u>35</u> TOWNSHIP <u>13S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Well Unit King Field SWD
15. Elevation (Show whether DF, RT, GR, etc.) 3842 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Verbal permission was granted to plug and abandon by New Mexico Oil Conservation Commission.

11-21-80 - Attempt to wash over 2-3/8" tubing; at 1221', cut 2-3/8" tubing with wash over shoe; attempt to fish - unable to fish - wash pipe, cut out 8-5/8" intermediate casing at 1221'. Go in hole w/8-5/8" Halliburton SV EZ Drill Cement Retainer, set at 1121', load tubing w/cement and squeezed below retainer w/50 sx Class "C" cement to 500 psi - pull off retainer - circulated 8-5/8" casing w/315 sx, pull tubing; pumped down Braden head to squeeze holes in 8-5/8" - Squeezed w/20 sx to 1700 psi. Job complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ray Woldridge</u>	TITLE <u>Agent</u>	DATE <u>12-4-80</u>
APPROVED BY <u>Eddie Lea</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		