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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

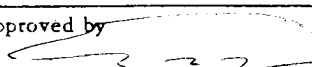
Name of Company <b>Cabot Corporation</b>				Address <b>P. O. Box 4395, Midland, Texas</b>			
Lease <b>Howard Fleet</b>	Well No. <b>1</b>	Unit Letter <b>I</b>	Section <b>35</b>	Township <b>13-S</b>	Range <b>37-E</b>		
Date Work Performed <b>10-7-64 to 10-21-64</b>	Pool <b>King-Pennsylvanian</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Plug back to New Producing Zone**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled tubing, set bridge plug at 11,032' to temporarily abandon the Devonian Zone. Ran tubing with hydraulic subsurface pumping equipment, put well to producing from previously perforated section in Pennsylvanian. This well had been dually completed in both the Pennsylvanian and Devonian sections. It is now producing from the Pennsylvanian with the Devonian temporarily abandoned. Well is producing from perforations 10,708'-10,733', 10,972'-10,994', and 11,012'-11,027'.

Witnessed by <b>Howard Mauk</b>		Position <b>Field Sup't.</b>		Company <b>Cabot Corporation</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev. <b>3842'</b>	T D <b>12,839'</b>	P B T D <b>12,750'</b>	Producing Interval <b>12,328'-12,525'</b>	Completion Date <b>3-11-56</b>		
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>12,450'</b>	Oil String Diameter <b>5-1/2</b>	Oil String Depth <b>12,839</b>			
Perforated Interval(s) <b>12,328'-12,368', 12,451'-12,466', 12,488'-12,503', 12,518'-12,525'</b>						
Open Hole Interval			Producing Formation(s) <b>Devonian</b>			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>T. A.</b>					
After Workover	<b>10-21-64</b>	<b>206</b>	<b>169</b>	<b>319</b>	<b>820</b>	
OIL CONSERVATION COMMISSION			I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 			Name <b>Percy C. Quinn</b>			
Title			Position <b>Dist. Prod. Sup't.</b>			
Date			Company <b>Cabot Corporation</b>			