

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Cabot Carbon Company</b>		Address <b>P. O. Box 4395, Midland, Texas</b>				
Lease <b>Howard Fleet</b>	Well No. <b>1</b>	Unit Letter <b>I</b>	Section <b>35</b>	Township <b>13-S</b>	Range <b>37-E</b>	
Date Work Performed <b>4-4-60 to 4-16-60</b>	Pool <b>King-Devonian &amp; King-Penn.</b>		County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging                      | <input type="checkbox"/> Remedial Work              | <b>Dual Completion</b>                               |

Detailed account of work done, nature and quantity of materials used, and results obtained.

The top of cement outside the 5½" casing is at 10,115'. Before pulling tubing, the casing was tested by pressuring up to 1000# for 30 minutes with no appreciable pressure drop. The Pennsylvanian section was perforated 10,708'-10,733' with 4 holes per foot. After setting a Baker Model "D" Packer at 10,743', the long string of 1½" Hydril tubing was run with gas lift valves and a Baker Model "K" Packer at 10,669'. The short string of 1½" Hydril and Hardy-Griffin tubing was run and seated into the packer. The Devonian section is being produced on gas lift and the Pennsylvanian section completed flowing natural.

Witnessed by <b>Howard Mauk</b>	Position <b>Field Supt.</b>	Company <b>Cabot Carbon Company</b>
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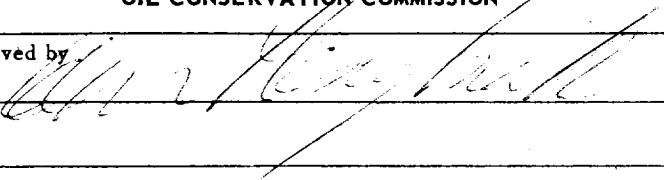
## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name	
Title		Position <b>Dist. Prod. Supt.</b>	
Date		Company <b>Cabot Carbon Company</b>	