Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS Submit to appropriate District Office as cash Commission Public 1100

(Submit to appropriate District Office as per Commission Rule 1106)

Company CARGE CORP. COMMANY	
(Address)	—
Lease H. SLOT, Well No. 1 Unit	
Date work performed 11-9-55 and 11-26-55 POOL	DESIGNATED
This is a Report of (Check appropriate block)	Result of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work
Plugging	X Other " Intermediate Casing

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Spadded in 11-8-5%. Bet 350° of 13 3/8" C.D. x 16% Caface casing 11-9-55, 0 353° Ground measure. Commented with 100 Sx. Beg for straight const. Comment circulated to cellar. Tested masing at 1000 PSIG for 30 minutes. 0.2.

2. Set 2958! of 8 5/8" 0.0. x 32% casing and 1629! of 8 5/8" 0.0. x 21# casing. Total of 1587! Ground measurement. 11-20-55 comented with 2500 sx. of cement. Coment circulated to surface. Tested casing with 1000 P310 for 30 minutes. 0.K.

FILLI	N BELOW F	OR REM	EDIAL WO	ORK REPORTS ON	ILY			
	al Well Data				· · · · · · · · · · · · · · · · · · ·			
DF Ele	ev. TD		PBD	Prod. Int.	Compl. Da	ate		
Tbng	Dia.	Tbng I	Depth	Oil String Dia	*	Oil String Depth		
Perf. I	nterval (s)							
Open Hole IntervalF			Producing Forma	Producing Formation (s)				
RESUL	TS OF WOR	KOVER.			BEFORE	AFTER		
Date of	f Test							
OilPro	oduction, bb	ls. per d	ay					
Gas Pr	oduction, M	cf per da	ıy					
Water	Production,	bbls. pe	r day			·····		
Gas-Oi	il Ratio, cu.	ft. per l	bbl.					
Gas We	ell Potential	, Mcf pe	r day		- 			
Witnes	sed by							
				(Company)				
		I hereby certify that the information given						
	Oil Conservation Commission above is true and complete to the best of my							
Name _	(°. M.	Xie	des_	knowledge. Name 7 ren	ch Boa	rad.		

 Title
 Position
 Plate
 Prode Supte

 Date
 Company
 Cabot & rbon
 Company