

Submit 3 Copies
to Appropriate
District Office

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 888210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO 30-025-05087
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Howard Fleet
8. Well No. 2
9. Pool name or Wildcat King Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER SWD <input type="checkbox"/>	
2. Name of Operator Paladin Energy Corp.	
3. Address of Operator 10290 Monroe Drive, Suite 301, Dallas, TX 75229	
4 Well Location Unit Letter <u>P</u> : <u>990</u> Feet From The <u>South</u> Line <u>330</u> Feet from The <u>East</u> Line Section <u>35</u> Township <u>13S</u> Range <u>37E</u> NMPM <u>Lea</u> County Elevation (Show whether DF, RKB, RT, GR, etc)	

Check Appropriate Box to Indicate Nature of Notice, Report, Or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTRG CSG <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRLG OPNS. <input type="checkbox"/>	P&A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CSG TST & CMT JOB <input type="checkbox"/>	
OTHER <input checked="" type="checkbox"/> Add Wolfcamp Perforations		OTHER <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103

MIRU. POOH with rods, pump and tubing.
GIH with wireline gun and perforate upper King Wolfcamp from 9,290-330', 2 SPF.
GBIH with retrievable bridge plug and packer. Set bridge plug at 9,345'. Set packer at 9,250'.
Rig up acid truck and perform 15,000 gallon 15% HCL acid job with ball sealers on upper perforations.
Rig up swab unit and swab back acid water. Release packer. Latch and pull retrievable bridge plug.
Set bridge plug at 9,400' and packer at 9,345'. Acidize existing Wolfcamp perforations at 9,350-56', 9,366-76' with 3,000 gallons 15% HCL. Latch and pull retrievable bridge plug and packer, POOH. GBIH with tubing, pump and rods. Commingle King Wolfcamp perforations 9,290-330', 9,350-56', 9,366-76'.
Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE V. P., Exploration & Production DATE August 14, 2002

TYPE OR PRINT NAME David Plaisance TELEPHONE NO. 214-654-0132

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE AUG 19 2002

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL FOR FIELD
GARY W. WILK
OC FIELD REPRESENTATIVE