## FORM C-103 (Rev 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)										
Name of Com	pany		Addres	ess						
Cabot Corporation					Box 4395, Midland, Texas					
Lease				Letter		Township		Range		
Ho	oward Fleet		2	P	35		13 <b>-</b> s	37-E		
Date Work Pe		Pool				County				
October 10, 1960 King-Devonian Lea										
THIS IS A REPORT OF: (Check appropriate block)										
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):										
Plugging Remedial Work										
Pulled 2" tubing and packer, set Baker C. I. bridge plug at 12,500'.  Perforated 5½" casing in the interval 12,434' to 12,438' and 12,442' to 12,471' with 2 holes per foot. Ran tubing and packer, swabbed well to flowing natural.										
Witnessed by  Howard Mauk  FILL IN BELOW FOR RE			Field		•	Cabot Corporation PORTS ONLY				
ORIGINAL WELL DATA										
D F Elev. 3852 TD PBTD 12,625 12,5				500 <b>'</b>	Producing Interval Completion Date 12,520 -12,625 3-19-57					
Tubing Diameter Tubing Depth					Oil String Diameter Oil String Depth					
2-3/8" OD 12,620' 5-1/2" O. D. 12,520'										
Perforated In						·····				
	12,	434' to 12,	438', 12	442	to 1	2,471'				
Open Hole Interval Producing Formation(s)										
	No	ne		<u> </u>			Devonian			
			RESULTS O	FWORK	OVER		<del></del>	γ		
Test	Date of Test	Oil Production BPD	Gas Produ MCFP			Production PD	GOR Cubic feet/l	Gas Well Potential MCFPD		
Before Workover	10-5-60	Well Dead	-			-	-			
After Workover	10-10-60	240	360			0	1500	<u> </u>		
I hereb						reby certify that the information given above is true and complete he best of my knowledge.				
Approved by Name								830		
Till Po						Position  Dist. Prod. Supt.				
Date Company						mpany  Cabot Corporation				
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