NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Eule 1106)

This is a Report of: (Check appropriate block) Beginning Drilling Operations Plugging Remedial Work Atthew of 1 String Gasing. Plugging Detailed account of work done, nature and quantity of materials used and results obtain 1. Commeted 12,520' of 5-1/2" O. D. 17#, 20#, and 23# N-80, Salis. easing with 700 sacks of commet. Top of commet 91,80'. Tested with 1000 FSI for 30 minutes. O. K. 2. Ren 12,620' of 2" EUR 1.70# N-80 Salis. tubing with TIW packer set at 12,316'. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD FBD Prod. Int. Compi Date Thing. Dia Thing Depth Oil String Dia Cri String Depth Perf Interval (s) Open Hole Interval Producting Formation (s) RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION Name Title Position Plaid Superintedeant	COMPANY Cabot Carbon Company, Box 2095, Midland, Texas (Address)											
This is a Report of: (Check appropriate block) Results of Test of Casing Shut-o Beginning Drilling Operations	LEASE	Howard Fleet	WELL NO.	. 2	UNIT P	S	3 5	tray -	138	R	37E	
Beginning Drilling Operations Plugging Remedial Work Setting Old String Gasing. Tother Ranning Production Tabing. Other Ranning Production Tabing. Tother Ranning Production Tabing. The place of Case of Ca	DATE V	VORK PERFORME	11		POOL		King-	Devoni	<u>a</u>			
Detailed account of work done, nature and quantity of materials used and results obtain 1. Comented 12,520' of 5-1/2" 0. D. 17#, 20#, and 24 H-80, Sals. easing with 700 sacks of coment. Top of coment 9480'. Tested with 1000 FSI for 30 minutes. O. K. 2. Ran 12,620' of 2" EUE 1.70# N-80 Sals. tubing with TIW packer set at 12,316'. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compi Date Thing. Dia Thing Depth Oil String Dia Oni String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVFR: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by (Company) OIL CONSERVATION COMMISSION Name Position Field Superintendent	This is	a Report of: (Chec	ck appropriate	block) (X	Resu	ults of	Test	of Cas	ing	Shut-off	
Detailed account of work done, nature and quantity of materials used and results obtain 1. Comented 12,520' of 5-1/2" 0. D. 176, 206, and 226 K-80, Sale. easing with 700 sacks of coment. Top of coment 9180'. Tested with 1000 FSI for 30 minutes. 0. K. 2. Ran 12,620' of 2" EUR 1.706 N-80 Sale. tubing with TIM packer set at 12,316'. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: Def Elev. TD PBD Prod. Int. Compi Date Thus Dia Thus Depth Oil String Dia Od String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: DEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl Gas Well Potential, Mcf per day Witnessed by (Company) OIL CONSERVATION COMMISSION Name Position Field Superintendent Title Position Field Superintendent		Beginning Drillin	g Operations			Rem	edial	Work				
1. Commented 12,520' of 5-1/2" O. D. 17#, 20#, and 22# H-80, Smls. easing with 700 sacks of comment. Top of comment 9480'. Tested with 1000 FSI for 30 minutes. O. K. 2. Ram 12,620' of 2" EUE 4.70# H-80 Smls. tubing with TIW packer set at 12,346'. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Flev. TD PBD Prod. Int. Compi Date Thong. Dia Thong Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Gas Production, bbls. per day Water Production, bbls. per day Water Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by (Company) OIL CONSERVATION COMMISSION Name Position Field Superintendent		Plugging			X	Othe	r Run	011 8 ning P	roduct	ion :	rabing.	
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Witnessed by OIL CONSERVATION COMMISSION Name Title Date (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Position Pield Superintendent Company	Water P	roduction, bbls. p	er day			31.34.40						
OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION Name Title Date (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Position Field Superintendent	Gas-Oil	Ratio, cu. ft. per	bbl			e-right/Property		4				
OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Name Title Position Pield Superintendent Company)	Gas Wel	ll Potential, Mcf pe	er day			-Maji Charry	C. B. Drywers, L. L Hay Survey	· ·	- PRESENTATION OF THE PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS OF THE			
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