

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1006)

COMPANY Gabot Carbon Company, Box 2095, Midland, Texas
(Address)

LEASE Howard Fleet WELL NO. 2 UNIT P S 35 T 13S R 37E
DATE WORK PERFORMED 3-15-57 POOL King-Devonian
3-18-57

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Setting Oil String Casing.
Running Production Tubing.

Detailed account of work done, nature and quantity of materials used and results obtained

1. Cemented 12,520' of 5-1/2" O. D. 17#, 20#, and 23# N-80, Smls. casing with 700 sacks of cement. Top of cement 9480'. Tested with 1000 PSI for 30 minutes. O. K.
2. Ran 12,620' of 2" EUE 4.70# N-80 Smls. tubing with TIW packer set at 12,346'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____
	(Company)	

OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
Name <u>E. Fischer</u>	Name <u>Ray C. Egan</u>
Title _____	Position <u>Field Superintendent</u>
Date _____	Company <u>Gabot Carbon Company</u>