## NEW LXICO OIL CONSERVATION COMM. ION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE,

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Midland, Tex	<b>as</b>	11-13-57
					(Place)		(Date)
WE AR	LE HE	REBY R	EQUESTI:	NG AN ALLOWABLE FO	OR A WELL KNOW	N AS:	
	Cabo	t Carbo	n Compan	y Howard Fleet Et	Al, Well No3	in	NW 1/2 SE 1/2
•	(Comj	pany or Op	erator)	(Lease	)	·	,
J V=	n Lette	, Sec.	35	(Lesse , T. 13-S , R 37-	E., NMPM.,	King-Devo	nian Poo
		Lea		County. Date Spudded	7-30-57 n	ate Drilling Comp	lated 33 l. 57
1		indicate l		Elevation 3816	Total Dept	h 12.513	PBTD
	i icasc	marate i	cauon.	Top Oil/Gas Pay 12.2			
D	C	В	A				Devolitati
				PRODUCING INTERVAL -			
E	F	G	H	Perforations	2.360! - 12.395!		
D	•	٠	"	Open Hole 12,11	Depth 11-12-513 (Casing Sho	• 12.1.101	Depth Tubing 12 1.75
	]			OIL WELL TEST -			· · · · · · · · · · · · · · · · · · ·
L	K	J	I	<del></del>			Choke
	1			Natural Prod. Test:	bbls.oil, 0	_bbls water in	hrs,min. Size_
				Test After Acid or Fractu	re Treatment (after rec	overy of volume of	oil equal to volume of
M	N	N O	P	load oil used): 336	bbls.oil. O bbl	s water in 21, h	Choke
	İ						
	<u> </u>		<u> </u>	GAS WELL TEST -			
·				Natural Prod. Test:	MCF/Day; H	ours flowed	Choke Size
Lubing	,Casin	g and Ceme	nting Recor	Method of Testing (pitot,	back pressure, etc.):_		_
Size	r	Feet	SAX	Test After Acid or Fractu			: Hours flowed
<u> 13-3</u>	<u>/8#</u>	<b>37</b> 51	400	Choke Size Metho	o or resting:		
<i>ب</i> ہ ہ	/0.	10	0 100	Acid or Fracture Treatment	(Give amounts of mater	ials used, such a	s acid, water, oil, and
0-5	<del>/0" </del>	4,5852	2,400	sand): 13.500 gal	റല്ട്		
5-1	/2"	12,410	600	Casing Press. 1200# Press. 6	Date first new		
				Press. 1200# Press. C	300#_oil run to tanks	Novembe	r 12, 1957
2-3	/8m =	12,475	_	Oil Transporter Serv	ice Pipe Line Co	meny	····
	, ,	-,417		Gas Transporter			
emark	s :						
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		<del>-</del>		mation given above is true			_
pprove	:d			, 19	Cabo	t Carbon Com Company or Opera	oanytor)
	<b>011</b>	CONCER	T/ATTON	001/1/166101/	<b>D</b> . 1	. New York	
				COMMISSION	Бу:	(Signature)	
		 -	11	Carried Contraction of the Contr	mu Pdat	Drad Sunt	
y:	••••••	·····	·····		Title Dista	munications rega	rding well to:
				***************************************			
			•••••••		Name Percy C	. O' Quinn	
					Address Box 20	95. Midland.	Texas
					LIGHT CO	· · · · · · · · · · · · · · · · · · ·	