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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Howard Fleet

3. Name of Operator
Cabot Corporation

9. Well No.
4

4. Address of Operator
Box 4395, Midland, Texas

10. Field and Pool, or Wildcat
King-Devonian

4. Location of Well
UNIT LETTER **0** LOCATED **990** FEET FROM THE **South** LINE AND **1650** FEET FROM

12. County
Lea

THE **East** LINE OF SEC. **35** TWP. **13-S** RGE. **37-E** NMPM

15. Date Spudded **12-18-57** 16. Date T.D. Reached **3-8-58** 17. Date Compl. (Ready to Prod.) **3846' G. L.** 18. Elevations (DF, RKB, RT, GR, etc.) **3845' G. L.** 19. Elev. Casinghead

20. Total Depth **12,471'** 21. Plug Back T.D. **9460'** 22. If Multiple Compl., How Many **0 - T.D.** 23. Intervals Drilled By **Rotary Tools** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name **None** 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **E. L. Micro Log** 27. Was Well Cored **No**

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	351	17-1/2	400 Sx.	None
8-5/8	24 & 32	4612	11	2400 Sx.	None
5-1/2	17, 20, & 23	12, 385	7-7/8	700 Sx.	None

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Open Hole 12,385'-12,471' (Devonian)	DEPTH INTERVAL
12,345'-66' (Devonian)	AMOUNT AND KIND MATERIAL USED
9553'-63', 9497'-9501', 9482'-92', 9439'-42',	Devonian 2600 Gal. Reg. Acid
9432'-36', 9402'-12' (Wolfcamp)	Wolfcamp 13,500 Gal. Reg. Acid

33. PRODUCTION
Date First Production **None** Production Method (Flowing, gas lift, pumping - Size and type pump) **Dry - T. A.** Well Status (Prod. or Shut-in)

Date of Test **None** Hours Tested **None** Choke Size **None** Prod'n. For Test Period **None** Oil - Bbl. **None** Gas - MCF **None** Water - Bbl. **None** Gas - Oil Ratio **None**
Flow Tubing Press. **None** Casing Pressure **None** Calculated 24-Hour Rate **None** Oil - Bbl. **None** Gas - MCF **None** Water - Bbl. **None** Oil Gravity - API (Corr.) **None**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **None** Test Witnessed By **None**

35. List of Attachments
Electric & Micro Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **None** TITLE **Dist. prod. Sup't.** DATE **4-17-68**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2150	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2300	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3110	T. Miss 11,670	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 12,330	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4580	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7330	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 8002	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	150	150	Sand & Gravel				
150	2150	2000	Lime, Shale, & Red Beds				
2150	2300	150	Anhydrite				
2300	3110	810	Salt & Anhydrite				
3110	4580	1470	Sand, Red beds, & Anhydrite				
4580	7330	2750	Dolomite, Scatt. sands				
7330	7485	155	Sand, Some Shale				
7485	8002	517	Dolomite & Shale				
8002	9095	1093	Anhydrite, Shale & Dolomite				
9095	11,210	2115	Dol. Li., Sh., & Chert				
11,210	11,670	460	Sh., Sd., & Cherty Li.				
11,670	12,160	490	Lime & Chert				
12,160	12,330	170	Shale				
12,330	12,471	141	Dolomite				
			T. D. 12,471'				