Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-05090

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No. N/A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Re-entry

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER P&A

7. Lease Name or Unit Agreement Name: GECKO Lowe et. al.

2. Name of Operator: GECKO, Inc.

8. Well No. 1

3. Address of Operator: 310 W. Wall, Suite 702 - LB106, Midland, TX 79701

9. Pool name or Wildcat: Wildcat

4. Well Location
Unit Letter C : 815 Feet From The North Line and 2307 Feet From The West Line
Section 35 Township 13S Range 37E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
07/24/95	08/04/95			

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
11,686'				X	

19. Producing Interval(s), of this completion - Top, Bottom, Name

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: None

22. Was Well Cored: No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	377'	17 1/2"	400 sx	None
8 5/8	32, 24	4,648'	11"	2300 sx	550'
		11,686'	7 7/8"		

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

28.

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments: None

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature Steve L. Thomson Printed Name Steve L. Thomson Title President Date 09/06/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	2,185'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	2,280'	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	3,020'	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3,180'	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4,600'	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	6,100'	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	7,400'	T. Delaware Sand		T. Todilto		T.	
T. Drinkard		T. Bone Springs		T. Entrada		T.	
T. Abo	8,040'	T.		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn		T.		T. Permain		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0'	350	350	Caliche, Lime & Sand
350'	2185	1835	Red Beds
2185	2280	95	Andydrite
2280	3020	740	Salt
3020	4600	1580	Anhydrite w/sd., Salt, Shale, & Dolo stringers
4600	6100	1500	Dolomite w/anh. and Ch. Sgringers
6100	6810	710	Dolo., Dand, and Anh.
6810	7400	590	Dolomite
7400	7550	150	Sand and Dolomite
7550	8040	490	Dolomite
8040	9350	1310	Dolomite, Anh., Shale and Salt
9350	9480	130	Cherty Dolomite
9480	10,235	755	Lime w/ Ch. and Shale Stringers
10,235	10,360	125	Black Hert & Lime
10,360	10,910	550	Shale & Lime
10,910	11,340	430	Lime w/ Shale Stringers
11,340	11,686	346	Lime interbedded with Sandy, glanconitic limestone and shale