District 1 PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Azzec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

State of Nev.' Mexico Energy, Minerais & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	и И Тал	-		•	ame and Address.					3 O	GRID Number	
GECKO, Inc. 310 West Wall, Suite 702, LB-106										025739		
Midland, TX 79701										' API Number		
	erty Code									30 - 0	25-05090	
17		GECKO Lowe et al			roperty Name					• Well No.		
											1	
UL or lot no.	Section	Township	Range		⁷ Surface	the second s	-					
C				Lot Idn	Feet from the	North/South line		Feet from the	East/West line		County	
<u> </u>	35	13S	37E	l	815	North		2307	Wes	st	Lea	
UL or lot no.	Section	° Pr	oposed	Bottom	Hole Locat	ion If Diffe	erent	From Sur	face			
	Section	Township	Range	Lot Idn	Feet from the	North/South li				est line	County	
Wildcat 'Proposed Pool 1						" Proposed Pool 2						
			······			Wildcat						
Work T	rpe Code		Well Type	Code	¹³ Cable/	Rotary		4.1				
E		0		R	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		" Lease Type Code		¹³ Ground Level Elevation			
" Multiple		17 Proposed Depth		" Formation			" Contractor		3852			
No		11,000'		Strawn		N/A			" Spud Date 07-17-95			
			21	Propose	d Casing an	d Cement	Drog					
Ilole Siz		Casin	; Size	Casing	weight/foot	Setting Dep		Sacks of	<u></u>			
(From Original (Operator)					Jacks I		Cement Estimated TO		stimated TOC	
17 1/2		13 3/8		4	В	366		400		Circulatel		
11		8 5/8		32, 24		4633		2500		Circulated		
7 7/8		NA				11,686		2,500		599)	
	1					/000						
Describe the pro- le. Describe the	posed prog	ram. If this	application	is to DEEP	EN or PLUG BAC	K give the data of	a the p	Freent productive				
See att	ached Expire		nths Fro	om App	EN or PLUG BAC	K give the data of	n the p	reseat productive	2 2016 AB	f proposed	asw productive	
See att	ached Expire nless I	s 6 Mor Jrilling I	nths Fro Underv	om Apr	:roV ą ∦							
See att	Expire nicess f	s 6 Mor Jrilling I	nths Fro Underv	om Apr	r OV 乳 き to the best	OIL	CON	ISERVATI	ON D	IVISIC	DN	
See att	Expire nicess f	s 6 Mor Jrilling I	ths Fro Underv	om Apr	r OV 乳 き to the best		CON	ISERVATI Signature	ON D	IVISIC	DN	
See att Formit Litte U hereby certify th ay knowledge an matine:	Expire nicess. delief. e Steve I	s 6 Mor rilling Tarren	iths Fro Juderv	om Apr	r OV 乳 き to the best	OIL (oved by: ORIG	CON	ISERVATI	ON D	IVISIC	ON T	
See att	Expire nless. The infor	s 6 Mor rilling Tarren	iths Fro Juderv	om Apr	to the best Title:	OIL (oved by: ORIG	CON	ISERVATI Signature	ON D		DN	

GECKO Lowe et al #1 Lea County, New Mexico

22. Proposed Reentry Program

Before rigging up, a roustabout crew will dig out the old cellar and weld on a 13 3/8" starting head. A workover rig will rig up and install a 5,000 psi manual BOP. The hole to the top of the 8 5/8" casing stub at 500' (+/-) will be cleaned out and circulated clean. After dressing the stub, the intermediate casing will be tied back to the surface and cement will be circulated to surface. Subsequently, the 8 5/8" casing will be cut off, set on the slips, and the BOPs will be nippled up on the 8 5/8". The intermediate casing will be cleaned out to 4,630' (+/-). After the casing is circulated clean, the pipe will be pressure tested to 1,000 psi. Assuming the integrity of the 8 5/8" casing is good, the open hole will be cleaned out to the top of plug #2 at 10,810' with a drilling rig. The Strawn will be logged and tested for commercial production. If the intermediate casing will not pressure test or the tie back is unsuccessful, the operator may attempt one or more cement squeezes or P&A the hole.

