Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS.

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY GABOT CARBON COMPANY, BOX 2095, MIDLAND, TRYAS (Address)						
TEASE or was min at	WELL NO.	• IINIT	a S	end T	. 120	R 99 w
LEASE H. LOWE ET AL	 , _					R 37 B
DATE WORK PERFORMEI	6-29-56	POOL	<u> Da</u>	designate	4	
This is a Report of: (Chec	k appropriate b	olock)	Resul	ts of Tes	t of Cas	sing Shut-off
Beginning Drilling	g Operations		Reme	dial Wor	k	
I Plugging			Other			
Detailed account of work d		1				-ltbtoined
(3) (75 sacks) 7-7/8" hele (4) 75 sacks 1725-1600 in (5) (60 sacks) 600-500, top (6) (50 sacks) 360-300 below (7) (10 sacks) 50° to surface (7) (10 sacks) 50° to surface (8-5/8" Intermediate easing sand . Halliburton Oil Well comenting pumps. 8-5/8" can from surface to 366° R. B. around these quantities left	7-7/8" hole and 8-5/8" easing a wakee and into ce. whot off at 550° Cementing Comparing from 550° cas left in well.	and into 11" 13-3/8" casi R. B. and r any comented to 4645' R. B	hole. ng. ecovere thru op . was l	d. Gemen en end dr eft in we	t plugs ill pipe ill. 13-	with normal 3/8° coming
DF Elev. TD_	PBD	Prod. Int	;. <u> </u>	Cor	npl Date	}
Tbng. DiaTbng Del	pthC	il String Dia	a	Oil St	ring De	pth
Perf Interval (s)						
Open Hole Interval	Produc	ing Formati	on (s)_			
RESULTS OF WORKOVER	•		В	EFORE	AI	FTER
Date of Test						
Oil Production, bbls. per	day		-			
Gas Production, Mcf per d	lay					
Water Production, bbls. p	er day			, , , , , , , , , , , , , , , , , , , ,		
Gas-Oil Ratio, cu. ft. per	bbl.					
Gas Well Potential, Mcf p	er day					
Witnessed by	•					
	(Company)					
OIL CONSERVATION	COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.				
Name W.a. Gresser	*	Name 7		ash.	F) in	rait
Title Oil & Gas Inspecial Position Dist. Prod. Supt.						<u> </u>
Date	Company Cabot Carbon Company					