

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Cabot Carbon Company
(Company or Operator)

H. L. Lowe Et Al
(Lease)

Well No. **1**, in **NE** 1/4 of **NW** 1/4, of Sec. **35**, T. **13-S**, R. **37-E**, NMPM.

Undesignated

Pool, **Lee**

County.

Well is **815** feet from **North** line and **2307** feet from **West** line

of Section **35**. If State Land the Oil and Gas Lease No. is

Drilling Commenced **3-17**, 19 **56** Drilling was Completed **6-29**, 19 **56**

Name of Drilling Contractor **Warren-Bradshaw Exploration Company, Inc.**

Address **National Bank of Tulsa Bldg., Tulsa, Oklahoma**

Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **10,490** to **10,548** feet. **Rec. 8277' Sul. wtr.**
No. 2, from **10,936** to **10,995** feet. **Rec. 2190' Sul. wtr.**
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE OD	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	366' Gr.	Baker			Surface casing
8-5/8"	21# & 32#	New	4633' Gr.	HOWCO	501' R.E.		Intermediate casg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING OD	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	366' Gr.	400	HOWCO Pump		
11"	8-5/8"	4633' Gr.	2500	HOWCO Pump		
7-7/8"				No casing run.	Well plugged and abandoned.	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well dry at 11,686' R. F. Plugged and abandoned 6-29-56.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to T.D. 11,686 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 2185	T. Devonian.	T. Ojo Alamo.
T. Salt. 2280	T. Silurian.	T. Kirtland-Fruitland.
B. Salt. 3020	T. Montoya.	T. Farmington.
T. Yates. 3180	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres. 4600	T. Granite.	T. Dakota.
T. Glorieta. 6100	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs. 7400	T.	T.
T. Abo. 8040	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Caliche, Lime & Sand				
350	2185	1835	Red Beds				
2185	2280	95	Anhydrite				
2280	3020	740	Salt				
3020	4600	1580	Anhydrite w/sd. salt, shale & dol. stringers				
4600	6100	1500	Dolomite w/anh. and ch. stringers				
6100	6810	710	Dola. Sand & Anh.				
6810	7400	590	Dolomite				
7400	7550	150	Sand & Dolomite				
7550	8040	490	Dolomite				
8040	9350	1310	Dolomite, Anh. Shale & Salt				
9350	9480	130	Cherty Dolomite				
9480	10235	755	Lime w/ch. & Shale stringers				
10235	10360	125	Black chert & lime				
10360	10910	550	Shale & Lime				
10910	11340	430	Lime w/shale Stringers				
11340	11686	346	Lime interbedded w/sandy, glauconitic limestone & shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 9, 1956

(Date)

Company or Operator Cabot Carbon Company

Address Box 2095, Midland, Texas

Name French, David, Jr.

Position or Title Dist. Prod. Supt.