Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•		OTRA	INSP	OH I OIL	AND NA	UHAL GA		DI M-			
O perator American Exploration	Company						Well A	AF1 NO.			
Address 2100 RepublicBank Ce			Tex	as 7700	2						
Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Operator Zasinghead Gas Condensate						Prove 500	in)	915-66 200 H	9-052°	T Kolli	
change of operator give name	abot Pet				n P O	Box 500		a Tova	79065	Will	
•			II COL	poracio	II. P. O.	BOX SUL	H. Palif	a, lexas	- / 9000	777	
I. DESCRIPTION OF WELL Lease Name	L AND LEA	Well No.	Pool N	lame, Includi	ng Formation		Kind o	of Lease	Le	ase No.	
J. L. Reed	1 King				State,			Federal or Fee Fee			
ocation Unit Letter H	. 1980		East E	imm The N	orth Lin	and66	50 Fe	et From The	East	Line	
Section 35 Towns	thip 13	S	Range		_	_	ea			County	
II. DESIGNATION OF TRA						, , , , , , , , , , , , , , , , , , ,					
Name of Authorized Transporter of Oil	/	or Conde			Address (Giv	e address to wh	sich approved	copy of this fo	rm is to be se	nt)	
lame of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
f well produces oil or liquids, ive location of tanks.	Unit	Jnit Sec. Twp.		Rge.	ls gas actuall	s gas actually connected? When ?		?			
this production is commingled with the	at from any oth	er lease or	pool, gi	ive commingl	ing order num	per:					
V. COMPLETION DATA		Oil Wel		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completic	on - (X)	1	Ĺ		i		i	İ		<u> </u>	
Date Spudded	Date Comp	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
erforations					1			Depth Casin	g Shoe		
	T	UBING	, CAS	ING AND	CEMENTI	NG RECOR	D	·			
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
7. TEST DATA AND REQU	EST FOR A	HIOW	ARLE						<u> </u>		
IL WELL (Test must be after	er recovery of to	tal volum	e of load	i oil and must	be equal to or	exceed top allo	owable for thi	s depth or be j	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Te					ethod (Flow, pi					
Length of Test	Tubing Pre	Tubing Pressure				иге		Choke Size			
								Gas- MCF			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.					
GAS WELL											
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pro	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF				NCE			JSERV	ATION	DIVISIO	DN	
I hereby certify that the rules and re Division have been complied with a				ve							
is true and complete to the best of r					Date	e Approve	ed[DEC 0 (5 1989		
Koy Olivo											
Signature					By ORIGINAL SHONED BY JERRY SEXTON DESTRICT I SUPERIVISOR						
Roy Ouiroga, Prod			Title		Title						
11/27/89	713	3-237-	0800								
Date		Te	elephone	No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.