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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name J. L. Reed
9. Well No. 1
10. Field and Pool, or Wildcat King Devonian
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Cabot Corporation

3. Address of Operator
P.O. Box 1101

4. Location of Well
UNIT LETTER H 1980' FEET FROM THE North LINE AND 660' FEET FROM
THE East LINE, SECTION 35 TOWNSHIP 13S RANGE 37E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3856' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING CPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-18-78 thru 2-02-78 - Bridge plug set on top of Devonian at 11,561'. Tested in Mississippian 11,421'-11,427'; 14,433'-11,441'; 11,431'-11,471' with unsatisfactory results. Bridge plug set on top of Mississippian at 11,100'. Completed in Pennsylvanian 10,755'-10,765'; 10,780'-10794' for 25 BOPD on hydraulic pump.

7-17-78 thru 8-04-78 - Pennsylvanian production had fallen to 5 BOPD. Squeezed Pennsylvanian 100 sacks under retainer; drilled out retainer and Mississippian bridge plug at 11,100'. Failed to tag Devonian bridge plug at 11,561', explaining previous poor results in Mississippian. Bridge plug set at 11,600'; 1 sack cement on top; ran tubing and packer set at 10,568'. Swabbed well off; flowed load water and then gas on 16/64" choke; 1700 psi flowing tubing pressure. Mississippian now shut in waiting on production equipment.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert N. Johnson TITLE Senior Petroleum Engineer DATE August 14, 1978

APPROVED BY Jerry Keaton TITLE SUPERVISOR DISTRICT 1 DATE SEP 6 1978

CONDITIONS OF APPROVAL, IF ANY: