NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY CA OT CARBON COMPANY, BOX	2095, MIDLANI	TEXAS	M D: 24	
	ress)			·· ···································
LEASE J. L. REED ET AL WELL NO.	1 UNIT	н s 35	т 13-8	R 37-E
DATE WORK PERFORMED 3-5-57	POOL	KING-DEVON	TAN	
This is a Report of: (Check appropriate b	olock)	Results of T	est of Cas	sing Shut-off
Beginning Drilling Operations		Remedial W	ork	
Plugging		Other		
Detailed account of work done, nature and	l quantity of	materials use	d and res	ults obtained.
1. Set Baker C. I. Bridge plug at 12,580 150 sacks cement, maximum squeeze pre	essure 5500 Pi	SI.	590 ' - 12,	670' with
2. Perforated casing in the interval 12,				
3. Treated perforations with a total of	16,000 gallor	ns of acid in	four treat	ments.
Perf Interval (s)	Prod. Int.	12,590'-12,67 5½" OD Oil 8	String Der	
Open Hole Interval 12,670 Product	ing Formatio	n (s) <u>Devo</u>	nian	
RESULTS OF WORKOVER:		BEFORE	AF	TER
Date of Test		1-14-57	,	3- 5-57
Oil Production, bbls. per day		121		210
Gas Production, Mcf per day		82.7	 -	40
Water Production, bbls. per day		30	-	15
Gas-Oil Ratio, cu. ft. per bbl.		684		-
Gas Well Potential, Mcf per day		-		•
Witnessed by G. D. Rich		Cabot Carbon C	ompany	
			ompany)	
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of			
Name & Wilake.	my knowled	lge.	α'	7
Title	Position Field Superintendent			
Date	Company Cabot Carbon Company			