DISTRICT I

Previous Operator Signature

Continue Continue	<u>DISTRICT I</u>	STATE OF NEW MEXICO						Form C-104				
Submit to Appropriate District Office Submit to Appropriate District Office Scripts		obbs, NM	88240 E	nergy, Mine	erals and	d Natural R	esources Dep	artme	nt		•	
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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT	DISTRICT IV	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,										
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Midland, TX 79701	138648						495810	0				
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1000 Louisiana Street, Suite 5800 Houston, Texas 77002 IV Produced Water 23 POD 493250 V Well Completion Data 25 Spud Date 28 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC,DC,MC 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement VI Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 47 I heriety certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: Manager, Corporate Support Date: Manager, Corporate Support Date: 12/30/98 Phone: 214/654-0135	lee land			· · · · · · · · · · · · · · · · · · ·								
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Approved by: Printed name: Ann Westberry Title: Manager, Corporate Support Date: 12/30/98 Phone: 214/654-0135	with and that the in	nofrmation g						OIL C	ONSERVA	ATION DIVIS	SION	
Printed name: Ann Westberry Title: Manager, Corporate Support Date: 12/30/98 Phone: 214/654-0135		ief.	. ^				Approved by:					
Ann Westberry Title: Manager, Corporate Support Date: 12/30/98 Phone: 214/654-0135	orginature.	unl	Dreen/c	ber			hybroved by:;				:1	
Title: Manager, Corporate Support Date: 12/30/98 Phone: 214/654-0135 Approval Date:	Printed name:				7		Title:					
Manager, Corporate Support Date: 12/30/98 Phone: 214/654-0135		Ann Wes	stberry				Approval Date:					
Date: 12/30/98 Phone: 214/654-0135		Manager	: Corporate S	hoggu			Approval Date	;		<u>.</u> 10		
48 If this is a change of operator fill in the OGRID number and name of the previous operator	_				135							
	48 If this is a cl	hange of	operator fill in t	the OGRID r	number a	and name of	the previous o	perato	r			

Printed Name

Title

Date

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 888210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

4 API Number

30-025-05092

7 Property Code

21142

UL or lot No.

UL or lot No.

H

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

10 Surface Location

Section

35

Section

11 Botton Hole Location

TATE OF NEW MEXICO

OIL CONSERVATION DIVISION

/ 1 88240	TATE OF NEW MEXICO Energy, Minerals and Natural Resources Department							Form C-104 Revised October 18, 1996 Instructions on back			
NM 88821	10						Sub		oriate District Office		
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c, NM 87	410	.				,,,			5 Copies		
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ta Fe, NM	87505								AMENDED REPORT		
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REQU	EST I	FOR ALLO	WABL	E AND AU	THORIZAT	ION 1	O TRANS	SPORT			
	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 Operator Name and Address 2 OGI										
				GY CORP.					164070		
				rive, Suite 3	301			3 Reas	Reason for Filing Code		
	Dallas, Texas 75229 CG -										
	6 Pool Code										
	35910 9 Well Number										
8 Property Name J.L. Reed									2		
ocation											
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Transpo	orters										
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Ai (CS)	ia, ivivi	88210			: V : 1						
Dyne	gy Inc.		-			<u> </u>					
			Suite 58	กก	495830	G					
1000 Louisiana Street, Suite 5800 Houston, Texas 77002											
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12 Lse Code P	13 Producing Method Code 14 Gas Connection Date 15 C-129			Permit Number		16 C-129 Effective Date		17 C-129 Expiration Date	
III Oil an	d Gas Transporters	* <u></u>			1				
18 Transporter OGRID	a	nsporter Name nd Address		20 POD	21 O/G	22 POD ULSTR Location and Description			
015694	Navajo Refini P.O. Drawer			495810	0				
	Artesia, NM	88210							
024650	Dynegy Inc. 1000 Louisiar	na Street, Suite 580	0	495830	G				
	Houston, Tex								
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IV Produ	ced Water								
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IV Produced Wat	ter	***								
23 POD 493250	24 FOD OLO (R LOCALIO) AND DESCRIPTION									
V Well Completi	on Data									
25 Spud Date	26 Ready Date	27 TD	28 PBTD	28 PBTD 29 Perforations 30						
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41 Choke Size	42 Oil	43 Water	44 Gas	45 AOF 46 Test Met						
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Signature: \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	uentheur	<u> </u>	Approved by:							
Printed name: Ann We		0	Title:							
Title: Ma nage	r, Corporate Support		Approval Date:							
Date: 10/1/98	Phone: 214/654-01	35								
48 If this is a change of	operator fill in the OGRID n		of the previous op	erator						
Previous Op	erator Signature	ſ	Printed Name	Title	Date					
										