

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Cabot Petroleum Corporation	8. Farm or Lease Name J. L. Reed
3. Address of Operator P. O. Box 9999, Amarillo, TX 79105	9. Well No. 2
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>13S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat King-Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3847.7' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Plug Back Operations</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/7/88 RU & ran Dual Spaced Neutron, CBL & CSNG logs from 10,150' to 9,150'. RIH w/CIBP & set at 10,490' KB. RIH w/4" perf gun and perf. 1 HPF 9848'-55', 9814'-20', 9800'-04', 9788'-92', 9764'-68', 9734'-44'. Set RTTS @ 9590' & RBP @ 9874.5', spotted 150 gal. acid and treated w/ 5000 gal. Mod 202 acid. Swabbed and treated w/10,000 gal. of cross-linked 15% HCL NE acid. RU Welex and perf. w/4" gun, 1 HPF at 9449'-55', 9372'-84', 9334'-38', 9328'-32', 9314'-18', 9300'-08', 9284'-88', 9276'-82', 9248'-74'. Set RTTS @ 8990' and RBP @ 9510', spotted 300 gal. 20% HCL acid and treated w/1000 gal. 20% HCL, 16,000 cross-linked gelled acid and 3,000 gal. 20% HCL NE acid. Swab testing. RD and hook up wellhead. Well currently making 200 barrels of oil, 60 barrels of water and 150 mcf per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 10/4/88

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 5 1988

OCD
HOBBS OFFICE