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	SANTA FE					NEW MEXICO OIL CO			
	FILE					REQUEST			
	U.S.G.S.				ALITHO	AUTHORIZATION TO TRA			
	LAND OFFICE				701110	AUTHORIZATION TO TRA			
1.	TRANSPORTER	OIL							
		GAS							
	OPERATOR		1						
	PRORATION OF	1							
•	Operator								
	CABOT CORPORATION								
	Address								
	P. O. Box 1101, Pampa, TX 79065								
	Reason(s) for filing (Check proper box)								
	New Well				Change in Transporter of:				
	Recompletion				Oil		Dry Gas		
	Change in Ownership				Casinghe	ad Gas X	Condens		
	f change of ownership give name and address of previous owner								
	Lease Name				Well No.	Pool Name,	Including For		
	J. L. Reed				2	King	Devoniar		
	Location								
	i	٨		110					

Agent

(Title)

December 23, 1975

(Date)

	SANTA FE	NEW MEXICO O'L CONSERVATION COMMISSION ANTA FE REQUEST FOR ALLOWABLE							
	FILE		AND	Effective 1-1-65					
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	BAS					
	LAND OFFICE		AND THE OIL AND THE OKAL T						
	TRANSPORTER OIL								
	GAS								
	OPERATOR								
ı.	PRORATION OFFICE								
	Operator CAROT CORRORATA								
	CABOT CORPORATI								
	Address P. O. Box 1101, Pampa, TX 79065								
	Reason(s) for filing (Check proper box) New Well Change in Transporter of:								
Recompletion Oil Dry Gas									
	Change in Ownership	Casinghead Gas X Conde	nsate 🔲						
	If change of ownership give name and address of previous owner								
	and address of previous owner								
и.	DESCRIPTION OF WELL AND	LEASE							
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Leas	e Lease No.					
	J. L. Reed	2 King Devonia	State, Federa						
	Location	1 2 King bevoire	311						
		660 North	660 Feet From	East					
	Unit Letter;;	60 Feet From The North Lin	ne and Feet From '	The East					
	Line of Section 35 Tox	12 6	27 [Lon					
	Line of Section 22 To	waship 13-5 Range	37-Е , ммрм,	Lea County					
III.		TER OF OIL AND NATURAL GA							
	Name of Authorized Transporter of Oil		Address (Give address to which approved copy of this form is to be sent) (
	AMOCO Pipeline Company		2300 Continental Nat'l Bank Bldg.,Ft.Worth,TX						
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)						
	Warren Petroleum Compa	iny	P.O.Box 1560, Tulsa, OK 74102						
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When						
	give location of tanks.	A + 35 13-S 37-E	Yes April 1, 1968						
		 							
	COMPLETION DATA	th that from any other lease or pool,	give commingling order number:						
• • .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.					
	Designate Type of Completic	on - (X)							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	Date opadaea	But Compi. Reday to Fice.	Total Bepin	7.5.7.2.					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	Elevations (DF, RRB, RI, GR, etc.)	Name of Producing Formation	Top Oil/ Gds Pdy	Tubing Depth					
		<u> </u>	1	Depth Casing Shoe					
	Perforations			Depth Casing Shoe					
			CEMENTING RECORD	T					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-					
• •	OIL WELL		epth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF					
		1	<u> </u>	<u> </u>					
	CAC WELLY								
	GAS WELL	Ti annul of Maci	The Conference (1970)	Communication of Construction					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size					
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION						
	The state of the same of the s								
	I haraby passify that the miles and	regulations of the Oil Conservation	APPROVED	, 19					
	Commission have been complied v	with and that the information given	10 11/1						
	above is true and complete to the	best of my knowledge and belief.	BY John Cellon						
) ~		TITLE						
			This form is to be filed in	compliance with RULE 1104.					
	Buy Madand	Ray Wooldridge	If this is a request for allow	vable for a newly drilled or deepened					
	(Signi	áture)	well, this form must be accompanied by a tabulation of the deviation						

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.