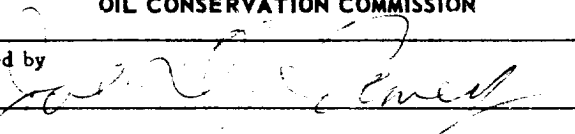


NUMBER OF COPIES RECEIVED DISTRIBUTION				NEW MEXICO OIL CONSERVATION COMMISSION				FORM C-103 (Rev 3-55)			
MISCELLANEOUS REPORTS ON WELLS				(Submit to appropriate District Office as per Commission Rule 1106)							
<div style="display: flex; flex-direction: column; border: 1px solid black; padding: 2px;"> <div style="border-bottom: 1px solid black;">SANTA FE</div> <div style="border-bottom: 1px solid black;">FILE</div> <div style="border-bottom: 1px solid black;">U.S.G.S.</div> <div style="border-bottom: 1px solid black;">LAND OFFICE</div> <div style="display: flex; border-bottom: 1px solid black;"> <div style="width: 50%; border-right: 1px solid black; padding-right: 2px;">TRANSPORTER</div> <div style="width: 50%; padding-left: 2px;">OIL GAS</div> </div> <div style="border-bottom: 1px solid black;">PRORATION OFFICE</div> <div style="border-bottom: 1px solid black;">OPERATOR</div> </div>				Name of Company Cabot Corporation				Address Box 4395, Midland, Texas			
Lease J. L. Reed		Well No. 2	Unit Letter A	Section 35	Township 13-S	Range 37-E					
Date Work Performed 10-9-64 to 10-25-64		Pool King-Devonian			County Lea						
THIS IS A REPORT OF: (Check appropriate block)											
<input type="checkbox"/> Beginning Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other (Explain): <input type="checkbox"/> Plugging <input checked="" type="checkbox"/> Remedial Work											
Detailed account of work done, nature and quantity of materials used, and results obtained. <p>Pulled two strings of 1-1/2" tubing, squeezed off Wolfcamp perforations 9246'-9385' with 300 sacks regular cement. Drilled out cement, tested squeeze job with 3000# at surface, held okay. Drilled out Model "D" packer at 9394'. Perforated additional Devonian section 12,015'-042' with 2 holes per foot. Treated new perforations with 1000 gal. mud acid, swabbed well to flowing. Well returned to production as a single completion from the Devonian zone.</p>											
Witnessed by Howard Mauk			Position Field Sup't.		Company Cabot Corporation						
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY											
ORIGINAL WELL DATA											
D F Elev. 3848'		T D 12,590		PBTD		Producing Interval 12,440-590		Completion Date 11-20-56			
Tubing Diameter 2-3/8"		Tubing Depth 12,570'		Oil String Diameter 5-1/2"		Oil String Depth 12,440					
Perforated Interval(s)											
Open Hole Interval 12,440'-12,590'					Producing Formation(s) Devonian						
RESULTS OF WORKOVER											
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD					
Before Workover	Well Dead										
After Workover	10-25-64	244	356	208	1470						
OIL CONSERVATION COMMISSION					I hereby certify that the information given above is true and complete to the best of my knowledge.						
Approved by 					Name Percy C. Ogilvie						
Title					Position Dist. Prod. Sup't.						
Date					Company Cabot Corporation						