

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1147)

COMPANY Cabot Carbon Company, P. O. Box 4395, Midland, Texas
(Address)

LEASE J. L. Reed WELL NO. 2 UNIT A S 35 T 13-S R 37-E

DATE WORK PERFORMED 2-13-59 to 2-21-59 POOL King-Devonian

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Set Baker C. I. Bridge Plug at 12,395', dumped 15' cement on top of plug.
2. Perforated casing at 9899' to 9900' with 4 holes, cemented outside casing with 200 sacks cement. Top of cement 8760'.
3. Perforated casing in the interval 12,313' to 12,328' with 4 holes per foot. Ran tubing and packer, swabbed well to flow.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3848' TD 12,590' PBD - Prod. Int. 12,440'- Compl Date 11-20-56
Tbng. Dia 2-3/8 Tbng Depth 12,570' Oil String Dia 5 1/4 Oil String Depth 12,440
Perf Interval (s) _____

Open Hole Interval 12,440'- Producing Formation (s) Devonian
12,590'

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>1-13-59</u>	<u>2-21-59</u>
Oil Production, bbls. per day	<u>127</u>	<u>408</u>
Gas Production, Mcf per day	<u>138</u>	<u>373</u>
Water Production, bbls. per day	<u>69</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>1081</u>	<u>914</u>
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>G. D. Rich</u>	<u>Cabot Carbon Company</u> (Company)	

OIL CONSERVATION COMMISSION
Name [Signature] Title _____ Date _____
I hereby certify that the information given above is true and complete to the best of my knowledge.
Name [Signature] Position Dist. Prod. Supt. Company Cabot Carbon Company