

OPERATOR Lease/Well No.	Location USTR	Type & Date Drilled	T.D.	Hole Size	Size & Wt.	Casing Depth	Cement	TOC	Remarks
Cotton Petroleum Co. Lowe Land No. 2	P 26-13-37	12/21/78	12675	17-1/2"	13-3/8"-54.5#	441	420 sx	Circ	Perf 5591-5602.
				11"	8-5/8"-32&24#	4700	2350 sx	Circ	P&A
				7-7/8"	5-1/2"Lnrl5.5#	4351-5719	220 sx	Circ	See attached sketch.
Cabot H. L. Lowe "B" No. 1	O 26-13-37	8/12/57	12437	17-1/2"	13-3/8"-48#	380	400 sx	Circ	8/57 - Attempt to compl OH 12320-12437, unsuccessful; CIBP set @ 12310 w/l sk cmt on top
				11"	8-5/8"-32&24#	4615	2450 sx	Circ	Perf 12277-12307. 7/58-11/58 - Perf 10214-10228 & tested between straddle pkrs. Swb formation wtr, sqz cmt'd w/150 sx. Drld out to 12318. Perf 10172-10179, straddle pkrs, ac/500 gal, flw 207 BOPD, 0 BOPD. 12/59 - Sqz cmt'd Devonian below ret @ 12226', drld out cmt. Perf 12221-12243. Ac/500, flw 22 BOPH, began making water & died. CIBP S.A. 12204'.
				7-7/8"	5-1/2"-17, 20#	12320	700 sx	8995(T.S.)	Perf 12161-12178', Ac/500 gal at 6000#, swb to flw, 75% wtr. CIBP S. A. 10206' w/15' cmt on top. Ran tbg & GL valves, Devonian temp aban. 2/61 - Perfs 10172-10179', making 39 BOPD-396 BOPD CIBP S. A. 10100, Perf 9953-9965 & Ac/6000 gal @ 6600#. Swb 90% wtr & 3 BFPH CIBP S.A. 9500. Perf 9425-9434, 9436-9440, Ac/1000 cmt channel, sqz 200/sx thru perfs, Ac/7000, swb 2 BOPH, CIBP S.A. 9400. Perf 9356-9368, Ac/1000, swb 3 BOPH. Drld out CIBP @.9400, put on G. L. producing from 9356-9368, 9425-9434, 9436-9440. 1967 - P&A. See attached sketch