

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Cabot Carbon Company</b>		Address <b>Box 4395, Midland, Texas</b>			
Lease <b>J. L. Reed</b>	Well No. <b>3</b>	Unit <b>H</b>	Section <b>35</b>	Township <b>13-S</b>	Range <b>37-E</b>
Date Work Performed <b>4-1-60 to 4-22-60</b>		Pool <b>King-Devonian</b>		County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Set Baker cast iron bridge plug at 12,316'. Perforated the Devonian in the intervals 12,250'-12,256', 12,267'-12,283', and 12,300'-12,309' with 4 holes per foot. Treated with 800 gallons acid, well began making formation water. Set Baker cast iron bridge plug at 12,240', perforated 12,190'-12,201' and 12,207'-12,225' with 4 holes per foot in the Devonian. Treated perforations with 4750 gallons of acid. Drilled out both bridge plugs, cleaned out to total depth. Ran tubing with gas lift valves, put well to producing from perforations 12,190' to 12,309' and open hole 12,320' to 12,430'.

Witnessed by <b>Howard Mauk</b>	Position <b>Field Supt.</b>	Company <b>Cabot Carbon Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev. <b>3848</b>	T D <b>12,430'</b>	P B T D <b>-</b>	Producing Interval <b>12,190' to 12,430'</b>	Completion Date <b>7-18-57</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>12,290'</b>	Oil String Diameter <b>5-1/2"</b>	Oil String Depth <b>12,320'</b>	

Perforated Interval(s)

**12,190'-201', 12,207'-225', 12,250'-256', 12,267'-283', and 12,300'-309'**

Open Hole Interval

**12,320'-12,430'**

Producing Formation(s)

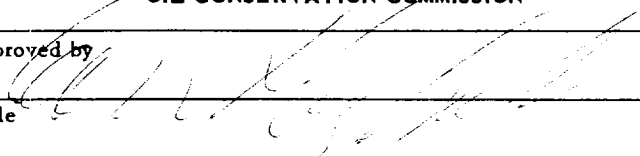
**Devonian**

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>3-1-60</b>	<b>22</b>	<b>22</b>	<b>200</b>	<b>995</b>	
After Workover	<b>4-25-60</b>	<b>29</b>	<b>29</b>	<b>116</b>	<b>1015</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name
Title	Position <b>Dist. Prod. Supt.</b>
Date	Company <b>Cabot Carbon Company</b>