

J. L. REED #3
DRILL STEM TESTS

DST #1

9220-9400. Tool open 2 hrs. 50 min. Gas to surface in 26 minutes. Recovered 2500' oil, 250' oil and gas cut mud. 20' salt water. Flowing pressure 935#, 20 minutes. Shut in pressure 3030#.

DST #2

9945-10,090. Packer failed.

DST #3

9919-10,090. Tool open 2½ hrs. w/weak blow increasing to fair to strong in 30 minutes. Recovered 1440' gas in drill pipe, 92' slightly oil and gas cut mud. Flowing pressure 115#, 20 minute shut in pressure 290#.

DST #4

10,290-10,351. Tool open 3:00 P. M. 5-30-57. Tool open 3 hrs. with weak blow of air after 5 minutes ~~xxxx~~ continued thru-out test. Recovered 10' drilling mud. F. P. 0#. SIP. Failed.

DST #5

10,475-10,626'. Tool open 2½ hrs. at 12:05 P. M. with good blow. Gas in 7 minutes increasing thru-out test. Recovered 180' of free oil, 590' HG&MCO. Flowing pressure 120#, SIP 265#x 740#, Hyd. 2850#.

DST #6

10,660-10,720'. Tool open 1 hr. 45 min. Gas to surface 11 min. Recovered 330' of free oil, 90' HG&MCO. Flowing Pressure 155#-185#, 20 minute SIP-585#.

DST #7

10,720'-10,775'. Open 2 3 hrs. and 20 minutes. Ran 1080' W. B. Recovered 30' flowing oil 990' H.G. & S.O.O. W. B. 90' slightly oil and gas cut water blanket 180' slightly gas and mud cut salt water, F. P. 480#-525#, 20 minute SIP-1625#.

