4. Spotted 5. Hole was	a 10 sack cement plug at sus a loaded with mud laden fluid ormation above is true and complete to the best of my kn	ds •	
4. Spotted 5. Hole was	s loaded with mud laden fluid	ds •	
2. Spotted	a 25 sack cement plug at $5\frac{1}{2}$ a 25 sack cement plug at 8	" casing stub a 5/8" casing sho	nt 5700'. De at 4700'.
work) SEE RULE 1103.	a 50 sack cement plug at 12		ng estimated date of stating any propositi
OTHER	leted Operations (Clearly state all pertinent details, and	l give pertinent dates, include	ng estimated date of storling any proposes.
PERFORM REMED!AL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING	CHANGE PLANS CASING	IAL WORK  ENCE DRILLING OPNS.  TEST AND CEMENT JQB	ALTERING CASING PLUG AND ACANDONMENT X
	heck Appropriate Box To Indicate Nature of INTENTION TO:	-	other Data NT REPORT OF:
	15. Elevation (Show whether DF, RT, 3849 D.F.		Lea
THE east LINE	, SECTION 35 TOWNSHIP 13-S R		
4. Location of Well  UNIT LETTER B	990 FEET FROM THE <b>north</b> LINE	AND 1650 FEET FRO	10. Field and Pool, or Wild but  King-Devonian
3. Address of Operator % Hobbs Pipe	& Supply Co, Box 2010, Hob	bs, N.M.	9. Well No.
2. Name of Operator  Cabot Corpor	ation		3. Furn or Louise State  J.L. Reed
I.  OIL  WELL X GAS  WELL WELL	OTHER-		7. Unit Agreement Name
(DO NOT USE THIS FORM	UNDRY NOTICES AND REPORTS ON WELLS FOR PROPOSALS TO ORILL OR TO DEEPEN OR PLUG BACK TO A PULICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOS	DIFFERENT RESERVOIR.	
OPERATOR			5. State Oil & Gas Lease No.
LAND OFFICE	+		State Fee X
U.S.G.S.			The Later Transit of Land
FILE U.S.G.S.		, . ,	C-102 and C-103 Effective 1-1-65
	NEW MEXICO OIL CONSERVATI	ION COMMISSION	Supersedes Old