DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

ATE OF NEW MEXICO **Energy, Minerals and Natural Resources Department**

DISTRICT II

P.O. Drawer DD, Artesia, NM 888210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 Pacheco St. Santa Fe, NM 87505

Form C-104
Revised October 18, 1996
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

			1 Operator N	lame and A	ddress	THORIZAT			2 00	SRID Number
	ENER	104				64070				
			10290 Mc Dallas, Te							O-2/1/98
4 Art Humber						_{Name} g, Wolfcamp				6 Pool Code 36100
7 Property Code 8 Pr					8 Propert	erty Name				9 Well Number
2113		<u> </u>			New N	Mexico C State				11
	rface Lo		1 5	I ot Ind	Feet from the	North/South I	ine	Feet from the	East/West Line	County
UL or lot No.	Section 36	Township 13S	Range 37E	Lot. Ind	2310	North	_IIIG	330	West	Lea
		Location	372		1 2010			<u> </u>		
UL or lot No.	Section	Township	Range	Lot. Ind	Feet from the	North/South	_ine	Feet from the	East/West Line	County
12 Lse Code S	13 Produ	cing Method Code	14 Gas Conne	ction Date	15 C-129	Permit Number		16 C-129 Effec	ctive Date	17 C-129 Expiration D
I Oil ar	nd Gas T	ransporters					-			
18 Transporter			ansporter Nam	е		20 POD	21 O/G]	22 POD ULSTR	
OGRID		Amoco Prodi	nd Address	nany			 		and Descri	ption
138648		200 N. Lorair				494810	0			
		Midland, TX	79701							<u> </u>
024650		Dynegy Inc. 1000 Louisia	na Street	Suite 58	300	494830	G			
		Houston, Tex								
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V Prod	uced Wa	ter								
V Prod 23 PC		ter			24 POD	ULSTR Location	and Des	cription		
23 PC					24 POD	ULSTR Location	and Desi	cription		
23 PC	Complet		ty Date		24 POD 27 TD	ULSTR Location 28 PBTD	and Desi	cription 29 Perfor	ations	30 DHC,DC,MC
23 PC / Well 25 Spuc	Complet	ion Data 26 Read	ty Date Casing & Tubir	ng Size	27 TD		and Desi		rations 34 Sacks Ceme	
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