	HO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
1.	IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator				
	Cabot Petroleum Corporation Address				
	P. O. Box 5001, Pampa, TX 79065 Reason(s) for filing (Check proper box)				
	New Well	Change in Transporter of: Oil Dry G Casinghead Gas Conde		ttery Location	
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND LEASE				
	Lesse Name New Mexico 'C' State Location	Well No. Pool Name, Including F		Fee State E-8176	
	Unit Letter <u>E</u> ; 231	0 Feet From The North Lir	ne and <u>330</u> Feet From The	West	
	Line of Section 36 To	wnship 13S Range	<u> 37Е , ммрм, Lea</u>	County	
ш.	DESIGNATION OF TRANSPOR		Address (Give address to which approved a		
	Name of Authorized Transporter of Casinghead Gas 🛐 or Dry Gas 🦲		2300 Continental Nat'l Bank Bldg., Ft. Worth TX Address (Give address to which approved copy of this form is to be sent;		
	Warren Petroleum Company P.O. Box 1589, Tulsa, OK 74102 If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When		74102		
	give location of tanks. E 36 13S 37E Yes 8/1/61 If this production is commingled with that from any other lease or pool, give commingling order number:		8/1/61		
IV.	COMPLETION DATA	Oil Well Gas Well		······································	
	Designate Type of Completio	on – (X)	New Well Workover Deepen Pl	ug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth P.	BTD.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tu	ibing Depth	
	Perforations	l	De	opth Casing Shoe	
		TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil and ;	must be equal to or exceed top silou-	
	DII, WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test. Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure C	oke Size	
	•				
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls. Ga	IS-MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF Gr	avity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Ch	oke Size	
V1 .	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATIO		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED MAR 1 4 1986, 19		
	ove is true and complete to the best of my knowledge and belief.		BYORIGINAL SIGNED BY JERRY SEXTON		
		(Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	Agent (Tille) 3/12/86		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of or		
	(Date)		well name or number, or transporter, of Separate Forms C-104 must be	other such change of conf	
			completed wells.		

