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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
CABOT PETROLEUM CORPORATION
Address
P. O. BOX 5001, PAMPA, TEXAS 79065
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name New Mexico 'C' State Well No. 1 Pool Name, Including Formation King Wolfcamp Kind of Lease State, Federal or Fee State Lease No. E-8176
Location
Unit Letter E ; 2310 Feet From The North Line and 330 Feet From The West
Line of Section 36 Township 13S Range 37E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Amoco Production Company Address (Give address to which approved copy of this form is to be sent) TX 76102
2300 Continental National Bank Bldg., Ft. Worth
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Warren Petroleum Company Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1589, Tulsa, OK 74102
If well produces oil or liquids, give location of tanks. Unit D Sec. 36 Twp. 13S Rge. 37E Is gas actually connected? Yes When 8/1/61

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 9/25/85 Date Compl. Ready to Prod. 10/7/85 Total Depth 12,249' P.B.T.D. CIBP @ 11,630'
Elevations (DF, RKB, RT, GR, etc.) 3854' D.F. Name of Producing Formation Wolfcamp Top Oil/Gas Pay 8910' Tubing Depth 8870'
Perforations 8910'-10,095' Depth Casing Shoe N/A
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 8 5/8" 4567.00' 2100 sxs
7 7/8" 5 1/2" 12,052.00' 600 sxs
2 7/8" 8870'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 10/7/85 Date of Test 10/14/85 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hrs. Tubing Pressure --- Casing Pressure --- Choke Size Open
Actual Prod. During Test Oil-Bbls. 85 Water-Bbls. 6 Gas-MCF 75

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Agent (Signature) (Title) (Date)
10/18/85
OIL CONSERVATION COMMISSION
APPROVED OCT 21 1985, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OCT 21 1985

CHIEF
HUMAN RESOURCES