

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-8176

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Cabot Petroleum Corporation	8. Farm or Lease Name New Mexico 'C' State
3. Address of Operator P. O. Box 5001, Pampa, TX 79065	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>13S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat King Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3854' D.F.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Beginning 9/25/85 TOH w/Redda pump & 307 jts. 2 7/8" N-80. RU Welex & run DSN log from 11500'-9100'. Run CIBP & set @ 11,630'. Run Micro-Seismogram log, cased hole from 11630'-9100'. Run baler w/45 sxs cmt 11600'-630'. Shot squeeze perf 4 shots/ft @ 9460' & 9220'. PU RTTS & set @ 9274', broke perf. @ 9460' @ 3500#. Reset RTTS @ 9474', pump down backside @ 3 BPM @ 1400#. Reset RTTS @ 9211', test @ csg 2000#. Ok. TOH w/RTTS, drill cmt to 9272', circ., set cmt. retainer @ 9272'. Pump into perf @ 9460', circ. Pull out cmt retainer & mix 100 sxs Class 'H' Neat @ 15.6#/gal., sting into retainer. Circ. cmt thru squeeze perf., displace to cmt retainer. Rev. circ. 40 sxs cmt. Tag cmt. @ 9176', drlg cmt. to 9238', test squeeze @ 9220' w/2000#, ok. Drlg cmt retainer & cmt. to 9460', circ. & test squeeze w/2000#, ok. TIH to 10,126' & spot 400 gal 15% NE double inhibited, 10090'-10690'. TOH, TIH to 11100', displace hole w/2% KCL wtr. Spot 25 sxs Class 'H' Neat from 11,100'-10880'. TOH to 10095' & spot 400 gal. 10% acedic acid, double inhibited from 10095'-9695'. Rig up & perf. w/4" csg gun, .50 holes, 19.6" penetration from compensated neutron log, 9728'-30', 9806'-14', 9856'-58', 8910'-12', 10,004'-08', 10090'-95', 2 SPF, 46 holes. PU RTTS & TOH to 9650'. TIH to 9950', rev. spot acid into tbq. Set RTTS @ 9956', break formation @ 5900#, pump spot acid away & treat perf from 10004'-08' & 10090'-95' w/1000 gal. MOD 202 15N, RU swab & swab 14 BW. RU & pump 100 gal. acid & 3 BW. RU & treat perf from 9728'-10095' w/2500 gal. MOD 202, RU & swab. On 10/7/85 made 97 BO, 11 BW. Release rig and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Erica M. Farmer TITLE Agent DATE 10/15/85

ORIGINAL SIGNED BY JERRY SEXTON
(DISTRICT SUPERVISOR)

APPROVED BY _____ TITLE _____ DATE OCT 17 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 16 1985
OFFICE
OF THE
ATTORNEY GENERAL