

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-8176	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Cabot Petroleum Corporation		8. Farm or Lease Name New Mexico 'C' State
3. Address of Operator P. O. Box 5001, Pampa, TX 79065		9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> , <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>13S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat King Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3854 D.F.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon Commission approval, we plan to set a CIBP @ 11,900' KB. Run a Compensated Neutron w/GR & Bond Log w/GR from PBTD to 9150' KB. Block squeeze the Upper Wolfcamp and possibly the Lower Wolfcamp & Lower Penn. Exact squeeze will be determined after running Bond Log. Perforate Lower Penn (pay to be determined from Neutron Log), Lower Wolfcamp @ 9818'-10,020', and Upper Wolfcamp @ 9298'-9380'. RIH w/packer & RBP & test Lower Penn, if productive will set pumping unit. Set RBP and test Upper & Lower Wolfcamp. All zones to be acidized and swabbed. Start production from Upper & Lower Wolfcamp zones until commingling of Wolfcamp and Penn approved.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Evelyn J. Moore</u>	TITLE <u>Agent</u>	DATE <u>9/23/85</u>
APPROVED BY <u>ORIGINAL SIGNATURE</u>	TITLE <u>Agent</u>	DATE <u>SEP 27 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED
SEP 26 1985
O.C.O.
ACCESS OFFICE