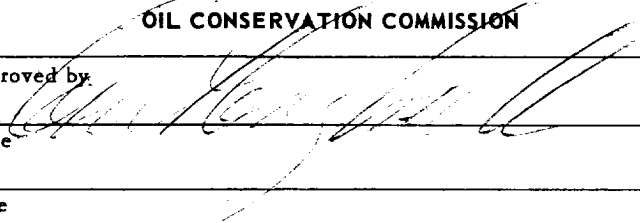


## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 19061P)

Name of Company <b>Cabot Carbon Company</b>				Address <b>Box 4395, Midland, Texas</b>		
Lease <b>New Mexico State "C"</b>	Well No. <b>1</b>	Unit Letter <b>E</b>	Section <b>36</b>	Township <b>13-S</b>	Range <b>37-E</b>	
Date Work Performed <b>12-20-59 to 2-20-60</b>	Pool <b>King-Devonian</b>			County <b>Lea</b>		
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations						
<input type="checkbox"/> Casing Test and Cement Job						
<input type="checkbox"/> Other (Explain):						
<input type="checkbox"/> Plugging						
<input checked="" type="checkbox"/> Remedial Work						
Detailed account of work done, nature and quantity of materials used, and results obtained.						
<p>Set Baker Cast Iron bridge plug at 12,040'. Perforated 11,981'-11,998' with 4 holes per foot, shot with 2 No. 4 Vibro-Frac charges by Lane-Wells. Ran tubing, attempted to acidize perforations, unable to pump into formation. Pulled tubing, drilled out bridge plug, and installed pumping equipment. Well producing from perforations 11,981'-11,998' and open hole 12,065'-12,249'. Well is pumping from 6010' using a 2½" x 2" x 1½" x 20' x 40' Axelson Volumax pump.</p>						
Witnessed by <b>Howard Mauk</b>		Position <b>Field Sup't.</b>		Company <b>Cabot Carbon Company</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev. <b>3854</b>	T D <b>12,249'</b>		P B T D <b>-</b>		Producing Interval <b>11,981'-11,998' &amp; 12,065'-12,249'</b>	Completion Date <b>1-25-57</b>
Tubing Diameter <b>2-7/8"</b>		Tubing Depth <b>6010'</b>		Oil String Diameter <b>5½"</b>	Oil String Depth <b>12,065'</b>	
Perforated Interval(s) <b>11,981'-11,998'</b>						
Open Hole Interval <b>12,065'-12,249'</b>				Producing Formation(s) <b>Devonian</b>		
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>12-9-59</b>	<b>Dead</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
After Workover	<b>2-20-60</b>	<b>100</b>	<b>98.5</b>	<b>400</b>	<b>985</b>	<b>-</b>
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 				Name <b>Dist. Prod. Supt.</b>		
Title				Position <b>Dist. Prod. Supt.</b>		
Date				Company <b>Cabot Carbon Company</b>		

