

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-8176

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cabot Petroleum Corporation	8. Farm or Lease Name New Mexico 'C' State
3. Address of Operator P. O. Box 5001, Pampa, TX 79065	9. Well No. 2
4. Location of Well UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>440</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>13S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat King Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3844' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		Squeeze perfs to reduce water prod. <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/6/87 - RU & GIH, set RBP @ 9725' & pkr @ 9686', test RBP to 1000#, held ok. Rel pkr & pull to 9637'. Circ. hole w/fresh H2O & test perfs @ 9664'-70'. Perfs taking fluid. Press up to 1.75 BPM w/2500#. SD & bled off. Set pkr @ 9596' & RBP @ 9649', test RBP to 1000#, held ok. Press up on perfs @ 9624'-27' to 1000#. Could not pump into. Set pkr @ 9470' & RBP @ 9570', load csg & press up on perfs @ 9487'-95' to 1000#, held. Set RBP @ 9730' & spot 2 sxs sand on top. GIH w/retainer & set @ 9567'. Pump into perfs 9664'-70' & 9624'-27' to establish rate. Rate 1.0 BPM @ 1000#. Load csg & start pumping 100 sxs Class 'H' cmt. Total cmt: 79 sxs in formation, 11 sxs in csg below retainer, reversed 9½ sxs out. Circ. hole w/fresh H2O, drlg on retainer 5½ hrs. before breaking into cmt., getting good returns. Circ. hole clean & drlg on cmt. Drop out of solid cmt. @ 9686', circ. hole clean & set pkr @ 9567'. Load tbq & csg w/fresh H2O. Press. perfs squeezed @ 9624'-27' & 9664'-70' to 1000#. Holding good, release pkr & start washing sand off RBP. LD pkr & RBP. GIH w/original prod. string. Put well to pumping 7/11/87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 8/5/87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 10 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
AUG 5 1987
OCD
HOBBS OFFICE