

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-8176

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cabot Petroleum Corporation	8. Farm or Lease Name New Mexico 'C' State
3. Address of Operator P. O. Box 5001, Pampa, TX 79065	9. Well No. 2
4. Location of Well UNIT LETTER D 990 FEET FROM THE North LINE AND 440 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 13S RANGE 37E NMPM.	10. Field and Pool, or WHdcat King Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3844' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Beginning 12/28/85, GIH w/5½" CIBP & set @ 9751'. Pumped 75 sxs Class H cement into perfs @ 9487-95', 9624'-27' & 9664'-70'. Pumped approx. 60 sxs into perfs., leaving 15 sxs in side 5½" csg below cement retainer (at 9540'). Tag top of cmt at 9502'. Drill cement & thru retainer, drill thru cmt @ 9607'. Well started kicking, circ. well. GIH w/5½" cement retainer & set @ 9430'. Pumped 125 sxs Class H/Poz, 84 sxs into perfs @ 9487'-95', 9624'-27' & 9664'-70'. Left 33 sxs cmt under retainer. Start drlg out cement & tag retainer at 9430'. Drill thru retainer & thru cement bottom at 9682'. Circ. hole clean. Tag top of CIBP at 9751'. Start drlg CIBP & drill slips off & push to bottom at 10077'. Circ. hole & flange up well and start pumping 1/25/86. This work was performed to try and reduce water production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Agent DATE 3/11/86

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE 3/11/86

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAR 13 1986
C.C.D.
HOBBS OFFICE