

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-8176	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Cabot Petroleum Corporation		8. Farm or Lease Name New Mexico 'C' State	
3. Address of Operator P. O. Box 5001, Pampa, TX 79065		9. Well No. 2	
4. Location of Well UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>440</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>13S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat King Wolfcamp	
15. Elevation (Show whether DF, RT, GR, etc.) 3844' GR		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6/5/85 drilled thru cement @ 9601', logged interval and shot 4 holes w/4" SSB2 perf. gun @ 4590'. Spot 3 sxs sand on top of RBP and pump 200 sxs Class C Neat cement w/radioactive iodine in 1st 50 sxs, backed w/5½" rubber cmt. plug. Pump rubber plug to approx. 4550'. Close 8 5/8" csg valve on last 50 sxs to squeeze cmt. below 8 5/8" csg shoe. Close well in w/500# pres., held on rubber plug. Drill thru cmt. @ 4694.55', pressure 5 1/2" csg to 500#, cmt. squeeze holding good. Circ. sand off RBP, circ. hole clean w/2% KCL to 10100'. GIH and perf w/SSB2 csg gun from 9920'-9664', 9627'-9487', 9383'-54', 9348'-26', 9314'-01', 9283'-61', 9251'-31'. Acidized w/4000 gal. MOD 202 15N acid w/5 balls dropped each 220 gals. Acid perfs 9487'-9920' w/5400 gals. MOD 202 15N acid. Swab well down and return to production on 6/21/85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>William Farmer</u>	TITLE <u>Agent</u>	DATE <u>8/13/85</u>
APPROVED BY <u></u>	TITLE <u>CHIEF OF DIVISION</u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED  
AUG 14 1985  
REC'D