

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Cabot Carbon Company, Box 2095, Midland, Texas
(Address)

LEASE State of New Mexico WELL NO. 2 UNIT D S 36 T 13-S R 37-E
DATE WORK PERFORMED 7-23-57 POOL King-Devonian

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Set cast iron bridge plug at 12,525'.
2. Perforated 5½" casing from 12,384' to 12,414' with 4 jets per foot.
3. Treated perforations with 500 gallons mud acid and 2500 gallons regular acid.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3857' TD 12,615' PBD 12,525' Prod. Int. _____ Compl Date 5-6-57
Tbng. Dia 2-3/8" Tbng Depth 12,500' Oil String Dia 5-1/2" Oil String Depth 12,545'
Perf Interval (s) 12,384' - 12,414'
Open Hole Interval _____ Producing Formation (s) Devonian

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>6-28-57</u>	<u>7-30-57</u>
Oil Production, bbls. per day	<u>84</u>	<u>318</u>
Gas Production, Mcf per day	<u>114</u>	<u>336</u>
Water Production, bbls. per day	<u>50</u>	<u>85</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>1355</u>	<u>1058</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>
Witnessed by <u>G. D. Rich</u>	<u>Cabot Carbon Company</u> (Company)	

OIL CONSERVATION COMMISSION

Name _____
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____
Position Field Superintendent
Company Cabot Carbon Company