

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Cabot Carbon Company Box 2095 Midland, Texas  
(Address)

LEASE State of New Mexico WELL NO. 2 UNIT D S 36 T 13-S R 37-E

DATE WORK PERFORMED 12-16 thru 12-21 POOL King-Devonian

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

- (1) Squeezed off perforations 12,384'-12,414' and open hole 12,545'-12,615' with cement.
- (2) Perforated with Western Company's "Fracture initiation" shots at 12,301', 12,317' and 12,347', perforating six holes at each point.
- (3) Treated perforations with 1000 gallons of mud acid.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3857' TD 12,615' PBD 12,475' Prod. Int. 12,301-347' Compl Date 12-21-57  
Tbng. Dia 2-3/8" Tbng Depth 12,407' Oil String Dia 5 1/2" Oil String Depth 12,545'  
Perf Interval (s) 12,301', 12,317' and 12,347' (See note above)  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) Devonian

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>12-12-57</u>	<u>12-21-57</u>
Oil Production, bbls. per day	<u>0 (well dead)</u>	<u>356</u>
Gas Production, Mcf per day	_____	<u>383</u>
Water Production, bbls. per day	_____	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	_____	<u>1075</u>
Gas Well Potential, Mcf per day	_____	_____

Witnessed by G. D. Rich Cabot Carbon Company  
(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name Percy C. Ogilvie  
Position District Production Supt.  
Company Cabot Carbon Company