

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Cabot Carbon Company, Box 2095, Midland, Texas  
(Address)

LEASE State of New Mexico "C" WELL NO. 2 UNIT D S 36 T 13-S R 37-E  
DATE WORK PERFORMED 4-30-57 POOL King-Devonian

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Setting Oil String.  
Running Production Tubing.

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Cemented 12,532' of 5-1/2" O. D. 17#, 20#, and 23#, N-80, Sals. casing with 700 sacks of cement. Top of cement 9670'. Tested with 1000 PSI for 30 minutes. O. K.
2. Ran 12,609' of 2" HUE 4.70#, N-80, Sals. tubing with Guiberson Type L-30 Packer set at 12,267'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name E. Fischer  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name James C. Lippert  
Position Field Superintendent  
Company Cabot Carbon Company

