Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico 3y, Minerals and Natural Resources Departmen.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

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REQUEST FOR ALLOWABLE AND AUTHORIZATION

| | ТОТ | TRANSP | ORT OIL | AND NA | FURAL GA | | | | | |
|--|---|---|-----------|-------------------------------------|--|------------|--|---------------------|------------|--|
| perator PENROC OIL COF | | | | API No. 0-025 - 05 | PI №. -025 - 05098 | | | | | |
| Idress P O BOX 5970 | HOBBS, NEW | MEXICO | 8824 | 1 | | | | | | |
| eason(s) for Filing (Check proper box) ew Well ecompletion hange in Operator | | ge in Transpo | orter of: | XX Oth | er (Please explo | oin) effec | ctive: | November | 18, 198 | |
| there of country give some | CERR-MCGEE C | ORPORAT | ION U.S | s. ONSHO | RE REGIO | N, BOX | 25861 <u>,</u> 0 | KLAHOMA | CITY, OF | |
| DESCRIPTION OF WELL ease Name STATE "E" 7169 | WELL AND LEASE Well No. Pool Name, Including Formation KING WOLFCAMP | | | | | | of Lease Federal or Federal | _ 1 | | |
| Unit LetterL | : 330 | Feet Fr | rom The | WEST Line | and 165 | 0 Fe | et From The | SOUTH | Line | |
| Section 36 Towns | hip 13S | Range | 37F | , N! | ирм, LE | Α | | | County | |
| I. DESIGNATION OF TRA ame of Authorized Transporter of Oil AMOCO PIPELINE COMPA ame of Authorized Transporter of Cas | or Co | FOIL AN ondensate or Dry | | Address (Giv | e address to wh X 1725 e address to wh | MIDLAND | , TX 79 | 702 | | |
| well produces oil or liquids, re location of tanks. | | | | Is gas actually connected? When ? | | | | | | |
| this production is commingled with the COMPLETION DATA | | | | | | | l pur part | Same Res'v | Diff Res'v | |
| Designate Type of Completio | n - (X) | i | Gas Well | New Well Total Depth | Workover | Deepen | i | Same Res v | L L | |
| ate Spudded | Date Compl. Rea | Date Compl. Ready to Prod. | | | | | | P.B.T.D. | | |
| evations (DF, RKB, RT, GR, etc.) | (PF, RKB, RT, GR, etc.) Name of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Depth | | |
| riorations | | | | | | | Depth Casin | g Shoe | | |
| HOLE SIZE | | TUBING, CASING AND CASING & TUBING SIZE | | | CEMENTING RECORD DEPTH SET | | | SACKS CEMENT | | |
| . TEST DATA AND REQUI | EST FOR ALLO | OWABLE | | | | | | C (24 | | |
| IL WELL (Test must be after tate First New Oil Run To Tank | be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) | | | | | | | | | |
| ength of Test | Tubing Pressure | Tubing Pressure | | | Casing Pressure | | | Choke Size | | |
| ctual Prod. During Test | Oil - Bbls. | Oil - Bbls. | | | Water - Bbis. | | | Gas- MCF | | |
| GAS WELL CIUAI Prod. Test - MCF/D | Length of Test | | | Bbls. Conder | sate/MMCF | | Gravity of C | Condensate | | |
| esting Method (pitot, back pr.) | Tubing Pressure | (Shut-in) | | Casing Press | | · | Choke Size | | | |
| I. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with as is true and complete to the best of m Lincoln Arguer Signature MOHAMMED YAMIN MER | gulations of the Oil Cond that the information by knowledge and belification. | onservation n given abov | e | | OIL CON Approve | ed | NOV 2 | 1 1989 JERRY SEX | | |
| Printed Name November 20, 1989 Date | | Title) 397-3 Telephone l | 596 | Title | | | ······································ | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.