

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
7169	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		KERR-McGEE CORPORATION		State "E" 7169	
3. Address of Operator		U.S. Onshore Region, Box 25861, Oklahoma City, OK 73125		9. Well No.	
4. Location of Well		UNIT LETTER <u>L</u> LOCATED <u>330</u> FEET FROM THE <u>west</u> LINE AND <u>1650</u> FEET FROM THE <u>south</u> LINE OF SEC. <u>36</u> TWP. <u>13S</u> RGE. <u>37E</u> NMPM		10. Field and Pool, or Wildcat	
				King, Wolfcamp	
15. Date Spudded		6-5-56		12. County	
16. Date T.D. Reached		9-15-56		Lea	
17. Date Compl. (Ready to Prod.)		12-3-87			
18. Elevations (DF, RKB, RT, GR, etc.)		3843' GR 3856' RKB		19. Elev. Casinghead	
				N/A	
20. Total Depth.		12,680		21. Plug Back T.D.	
				9582	
22. If Multiple Compl., How Many		N/A		23. Intervals Drilled By	
				Rotary Tools	
				N/A	
24. Producing Interval(s), of this completion - Top, Bottom, Name		9332-9352'		25. Was Directional Survey Made	
		9392-9404' Wolfcamp		NO	
26. Type Electric and Other Logs Run		CET, CNL, GST		27. Was Well Cored	
				NO	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	N/A	355	N/A	350 sxs	-0-
9-5/8	N/A	4580	N/A	2250 sxs	-0-
5-1/2	N/A	12678	N/A	850 sxs	-0-
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8	9295	N/A			
31. Perforator Record (Interval, size and number)					
9332-9352'	2 SPF				
9392-9404'	2 SPF				
9649'	2 SPF				
9682-9698'	2 SPF	12,160-12,233'			
9744-9752'	2 SPF	12,280-12,590'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
9332-9404'		4000 gals 15% NE-FE-HCl			
9600'		CIBP with 2 sxs (18')			
12,100'		CIBP with 5 sxs (35')			
33. PRODUCTION					
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
12-4-87	Pumping, 2-1/2" X 1-1/4" X 20' RHBM pump			Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
12-9-87	24	N/A		17	18
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
N/A	19		17	18	21
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
vented					R. Mitchell
35. List of Attachments					
Logs					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>G. Bunas</u>		TITLE <u>Analyst II</u>		DATE <u>12-16-87</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			See original Completion				