STATE OF NEW MEXICO ENERGY AND MINIERALS DEPARTMENT

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DISTRIBUTION		
SANTA FE		
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U.S.G.S.		
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OPERATOR		

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

SANTA FE, NEW MEXICO 87501 State	DISTRIBUTION	P. O. BOX 2088	Form C-103 Revised 10-1-78
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	i8. I hereby certify that the informati	ion above is true and complete to the best of my knowledge and belief.	
DFC 2 3 1987	SIGNED D. DUM	G. Bunas fire Analyst II	DATE 12-16-87
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