

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7169	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator KERR-McGEE CORPORATION		8. Farm or Lease Name State "E" 7169
3. Address of Operator U.S. Onshore Region, Box 25861, Oklahoma City, OK 73125		9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>330</u> FEET FROM THE <u>west</u> LINE AND <u>1650</u> FEET FROM THE <u>south</u> LINE, SECTION <u>36</u> TOWNSHIP <u>13S</u> RANGE <u>37E</u> N.M.P.M.		10. Fluid and Pool, or Wildcat King, Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3843' GR 3856' RKB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recompletion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-6-87 to 12-3-87 Set CIBP at 12,100' RKB. Spot 5 sxs cement on top. Calc TOC at 12,065' RKB. Run logs - CET, CNL & GST. Set RBP at 9810' RKB. Perf Wolfcamp from 9744-9752' RKB. Acidize perfs with 300 gals gelled 15% HCl. Swab well. Perf Wolfcamp at 9649' & 9682-9698' RKB. Acidize perfs with 2000 gals 15% NE-FE-HCl. Swab well. Release RBP and set at 9720' RKB. Swab well. Release RBP & TOH. Set CIBP at 9600' RKB. Spot 2 sxs cement on top (18'). Perf Wolfcamp from 9332-9352' and 9392-9404' RKB. Swab well. Acidize well with 4000 gals 15% NE-FE-HCl. Swab well. Set 2-7/8" 6.5# N80 EUE tubing at 9295' RKB. TIH with 2-1/2" X 1-1/4" X 20' RHBM pump and rods. Start well pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. Bunas G. Bunas TITLE Analyst II DATE 12-16-87

APPROVED BY _____ TITLE _____ DATE DEC 23 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 22 1987

OFF
FEDERAL BUREAU OF INVESTIGATION