NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| DATE WORK PERFORMED 13 thre 11-59 DATE WORK PERFORMED 13 thre 11-59 This is a Report of: (Check appropriate block) Results of Test of Casing S Remedial Work Plugging Detailed account of work done, nature and quantity of materials used and results of This well died in March, 1959 and has not been induced to flow since. The 2 3/6" Of tubing was pulled and 2 7/6" Of tubing was run with Kobe pumpin: equipment and a 2 3/6" Of stinger. The stinger was run through the Baker Model "D" Fakker which is set at 12,246". A 1 1/6" Kobe Free Type Pump was run. A Kobe Fower Oil Pump to the well head. Rate of production with the 11/6" pump was 140 SFD average. This pump has been replaced with a 1 1/4" pump but the gauges are not steady as yet. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF flev. TD PBD Prod. Int. Compl Date This Dia Thing Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) | btained |
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| RESULTS OF WORKOVER: BEFORE AFTER | |
| | |
| Date of Test | |
| Oil Production, bbls. per day | |
| Gas Production, Mcf per day | |
| Water Production, bbls. per day | |
| Gas-Oil Ratio, cu. ft. per bbl. | |
| Gas Well Potential, Mcf per day | |
| Witnessed by G. Greden Kerr-McGoo Oil Industries, Inc. | |
| OIL CONSERVATION COMMISSION I hereby certify that the information give above is true and complete to the best of my knowledge. Name Position Position | |
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