

(Revised 7/1/52)
(Form C-105)

[illegible]

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBAS OFFICE OCC

WELL RECORD

1968 APR 22 PM 1:37
ORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Kerr-McGee Oil Industries, Inc.
(Company or Operator)

State "E"-7169
(Lease)

Well No. 1, in NW 1/4 of SW 1/4, of Sec. 36, T 13 S, R 37 E, NMPM.

King Devonian

.Pool,

Lea

County.

Well is 330 feet from West line and 1650 feet from South line.

of Section 36 If State Land the Oil and Gas Lease No. is 7169

Drilling Commenced.....**June 5**....., 19..**56**.. Drilling was Completed.....**September 7**....., 19..**56**..

Name of Drilling Contractor..... A. W. Thompson, Inc......

Address Odessa, Texas

Elevation above sea level at Top of Tubing Head.....3844..... The information given is to be kept confidential until
.....-....., 19-.....

OIL SANDS OR ZONES

No. 1, from 12,280 to 12,590 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	35.62	New	355	Guide	-	-	Surface
9-5/8	32	New	4580	Guide	-	-	Intermediate
5-1/2	17	New	12678	Float	-	12,280-12,590	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	355	350	Pump & Displace	Water	
12 1/2	9-5/8	4580	2250	Pump & Plug	11.1 #/gal	
8-2/4	5 1/2	12,678	850	Pump & Plug	9.2 #/gal	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated from 12556-12590, 12530-12535, 12376-12432, 12280-12300 with 4 jets/ft. Baker production packer at 12246'. Well made 5 bbls. oil per hr. swabbing natural but would not flow. Acidized with 3000 gals. 15% acid and 1000 gals. Gel. Acidized second time with 20,000 gals. acid and 1000 gals. Gel.

Result of Production Stimulation..... 360 BOPD on 28/64" Choke

..Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,680 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 16, 1956

OIL WELL: The production during the first 24 hours was 479 barrels of liquid of which 50% was oil; % was emulsion; 50% water; and % was sediment. A.P.I. Gravity 41

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	12,150'	T. Ojo Alamo
T. Salt.	T. Silurian		T. Kirtland-Fruitland
B. Salt.	T. Montoya		T. Farmington
T. Yates.	T. Simpson		T. Pictured Cliffs
T. 7 Rivers.	T. McKee		T. Menefee
T. Queen.	T. Ellenburger		T. Point Lookout
T. Grayburg	T. Gr. Wash.		T. Mancos
T. San Andres	T. Granite		T. Dakota
T. Glorieta	T.		T. Morrison
T. Drinkard	T.		T. Penn.
T. Tubbs	T.		T.
T. Abo	T.		T.
T. Penn.	T.		T.
T. Miss.	T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2244	2244	Red Beds				
2244	3418	1174	Anhydrite & Salt				
3418	4396	978	Anhydrite				
4396	9294	4898	Lime				
9294	9362	68	Dolomite				
9362	10143	781	Lime				
10143	10205	62	Lime and Sand				
10205	10324	119	Lime and Shale				
10324	11426	1102	Lime				
11426	11657	231	Lime and Chert				
11657	12093	436	Lime				
12093	12130	37	Lime and Chert				
12130	12190	60	Shale				
12190	12680	490	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 22, 1958

(Date)

Company or Operator Kerr-McGee Oil Industries, Inc Address Box 1347, Odessa, Texas

Name G J Brieden Position or Title Production Engineer