

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

J. C. WILLIAMSON, ETAL
(Company or Operator)

PHILLIPS-STATE
(Lease)

Well No. 1, in NE 1/4 of SW 1/4, of Sec. 3, T. 13S, R. 37E, NMPM.
KING Pool, LEA County.
Well is 120 feet from SOUTH line and 120 feet from WEST line
of Section 3. If State Land the Oil and Gas Lease No. is -
Drilling Commenced 10-2-55, 1955 Drilling was Completed 12-12-55, 1955
Name of Drilling Contractor NORMWOOD DRILLING COMPANY
Address 132 CAPITOL BUILDING - MIDLAND, TEXAS
Elevation above sea level at Top of Tubing Head 300 The information given is to be kept confidential until JANUARY 1, 1955

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	40	NEW	33	TEXAS			SURFACE
9 5/8	323-40	NEW-USED	455	BAKER			INTERMEDIATE

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10 1/2	13 3/8	303	400	DISPLACEMENT		
					9.4	HOLE FULL

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

NONE

Result of Production Stimulation
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 10,250 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 220	T. Devonian.	T. Ojo Alamo.	
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.	
B. Salt.	T. Montoya.	T. Farmington.	
T. Yates. 3155	T. Simpson.	T. Pictured Cliffs.	
T. 7 Rivers.	T. McKee.	T. Menefee.	
T. Queen.	T. Ellenburger.	T. Point Lookout.	
T. Grayburg.	T. Gr. Wash.	T. Mancos.	
T. San Andres. 410	T. Granite.	T. Dakota.	
T. Glorieta. 000	T.	T. Morrison.	
T. Drinkard.	T.	T. Penn.	
T. Tubbs. 735	T.	T.	
T. Ab. 9450	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	220	220	RED BED, SHALE, SAND				
220	3170	13.2	ANHYDRITE, GYPSUM, SALT				
3170	410	1040	ANHYDRITE, GYPSUM				
410	7739	3129	LIME				
7739	10075	233	LIME & SHALE				
10075	10114	39	LIME, CHERT, SHALE				
10114	10250	13	LIME, SHALE				
DST 9015-55', RECOVERED 100' DRILLING MUD AND 5090' SALT WATER.							
DST 10075 - 155', RECOVERED 270' DRILLING MUD AND 170' SALT WATER.							
DST 10210 - 50', RECOVERED 465' DRILLING MUD AND 2700' SALT WATER.							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

DECEMBER 29, 1954

Company or Operator J. C. WILLIAMSON, ETAL Address 111 CAPITOL BUILDING MIDLAND, TEXAS
Name Joe R. Howard Position or Title ENGINEER