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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 7169
7. Unit Agreement Name
8. Farm or Lease Name State "E" 7169
9. Well No. 2
10. Field and Pool, or Wildcat King Devonian
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Kerr-McGee Corporation
3. Address of Operator P. O. Box 250	4. Location of Well UNIT LETTER <u>M</u> <u>467</u> FEET FROM THE <u>south</u> LINE AND <u>467</u> FEET FROM THE <u>west</u> LINE, SECTION <u>36</u> TOWNSHIP <u>13S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3843.1' GR	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Pu 2 3/8" tbg. Run in hole open ended and circulate hole w/9.5# mud laden fluid using 25 sx of salt gel per 100 bbls. of fluid. TOOH w/tbg.
- 2) Weld on 5 1/2" lift sub. Pick up 5 1/2" casing and remove slips. Work casing to determine free point. Pull out of hole and lay down 5 1/2" casing.
- 3) PU 2 3/8" tbg. and run in open ended to 50' inside 5 1/2" casing stub. Place a 100' plug across stub. 50' in and 50' out. Approximately 50 sacks Class "H".
- 4) PU tbg. to 4650' and place a 100' plug across 8 5/8" shoe. Approximately 50 sacks.
- 5) PU tbg. to 2100' and spot a 100', 50 sack plug at the top of salt section. TOOH w/tbg.
- 6) Cut off wellhead. Spot a 10 sack surface plug. Install dry hole marker and clean and level location.

SEE ADDITIONAL REPORT DATED 24
APRIL 1984 FOR CONTINUATION OF
WELL LOGGING AND TESTING

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Aaron Reyna Aaron Reyna TITLE Engineering Assistant DATE April 5, 1984

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE APR 9 1984
CONDITIONS OF APPROVAL, IF ANY:

APR 8 1984
O.C.D.
HOBBS OFFICE