

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Post

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

12. County

Lea

1a. TYPE OF WELL

OIL
WELL☒GAS
WELL☐

DRY

☐

OTHER

2. TYPE OF COMPLETION

NEW
WELL☒WORK
OVER☐

DEEPEN

☐PLUG
BACK☐DIFF.
RESVR.☐

OTHER

2. Name of Operator

Union Texas Petroleum Corporation

3. Address of Operator

1300 Wilco Bldg., Midland, Tx 79701

4. Location of Well

UNIT LETTER N LOCATED 990 FEET FROM THE South LINE AND 1650 FEET FROMTHE West LINE OF SEC. 1 TWP. 14-S RGE. 37-E

15. Date Spudded

10-30-82

16. Date T.D. Reached

12-29-82

17. Date Compl. (Ready to Prod.)

1-13-83

18. Elevations (DF, R&B, RT, GR, etc.)

3831 GR

19. Elev. Casinghead

20. Total Depth

12,867

21. Plug Back T.D.

12,830

22. If Multiple Compl., How Many

No

23. Intervals, Rotary Tools Drilled By

0-12,867

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Devonian 12,729 - 12,758

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Dual Laterolog, Sonic Log

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	416	17-1/2"	500 sx "C" - CIRC.	-0-
8-5/8"	32	4650	12-1/4"	2000 sx "C" - T.S. 2160	-0-
5-1/2"	17	12865	7-7/8"	1300 sx "H" - T.S. 8260	-0-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	12,618	12,618

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

12,729 - 12,758 (30 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,729-12,758	3000 gals. 15% NEFE HCL Acid

33. PRODUCTION

Date First Production 1-13-83		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 1-16-83	Hours Tested 24	Choke Size 11/64	Prod'n. For Test Period →	Oil - Bbl. 443	Gas - MCF 225	Water - Bbl. 23	Gas - Oil Ratio .508
Flow Testing Press. 790	Casing Pressure ---	Calculated 24- Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 46	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented, until sales contract acquired.

Test Witnessed By
Bill Miller

35. List of Attachments

C-104, Dual Laterolog, Inclination Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Richard Atchley

TITLE

Production Services

DATE

1-17-83