

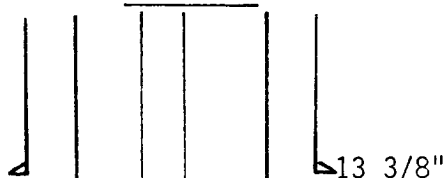
Union Texas Petroleum Corp. Heidel
 OPERATOR LEASE

1 1650' FSL and 2310' FEL 1 T-14-S R-37-F
 WELL NO. FOOTAGE LOCATION SECTION TOWNSHIP RANGE

Proposed Configuration after Re-entry

Schematic

Tabular Data



2 7/8" IPC
tubing with packer
set at 4600'

9 5/8"

25 sack plug at
6800'

25 sack plug at
9470'

25 sack plug at
12885'

8 3/4" OH to 13005'

Surface Casing set at 305'

Size 13 3/8" " Cemented with 350 sx.

TOC Surface feet determined by Circulation

Hole size 17 1/2"

Intermediate Casing set at 4661'

Size 9 5/8" " Cemented with 750 sx.

TOC 2554' feet determined by Calculation using
50% Excess

Hole size 12 1/4"

Long string No Production Casing was set.

Size " Cemented with sx.

TOC feet determined by

Hole size 8 3/4"

Total depth 13005'

Injection interval

4661 feet to 6750' feet
 (perforated or open-hole, indicate which)

Tubing size 2 7/8" lined with plastic (material) set in a

Baker Model A-3 "Lokset" packer at 4600' feet.
 (brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation San Andres and Glorieta
- Name of Field or Pool (if applicable) None
- Is this a new well drilled for injection? ☐ Yes ☒ No
 If no, for what purpose was the well originally drilled? To test the Devonian reservoir
for oil production.
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used)
Production casing was never set in this well
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. None are located above. The Wolfcamp is productive approximately
1.5 miles north (King Wolfcamp Field) The Wolfcamp is located from 9480' to 11490'
in the Heidel #1.