

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-1556

SUNDRY NOTICES AND REPORTS ON WELLS	
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal	7. Unit Agreement Name
2. Name of Operator Union Texas Petroleum Corp.	8. Farm or Lease Name Hulda
3. Address of Operator 4000 N. Big Spring, Midland, Texas 79705	9. Well No. 1 SWD
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 14S RANGE 37E N.M.P.M.	10. Field and Pool, or WHdcat SWD-King South Dev
15. Elevation (Show whether DF, RT, GR, etc.) 3849' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
Amend <input checked="" type="checkbox"/> PLUS AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUS AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To amend previous sundry report approved October 21, 1985:

A cement retainer has been found in the Hulda #1 SWD at 4413'. Therefore, Union Texas Petroleum proposes to pump 300 sacks cement below the retainer to fill the hole down to PBTD 6789' and cover existing perms and dump 5 sx cement on top of the retainer. The remainder of the approved procedure will then be carried out (See attached).

Pending partner approval, plugging should commence by mid-February, 1986.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lew White TITLE Regulatory Administrator DATE 1-8-86
 APPROVED BY JERRY SEXTON DISTRICT 1 SUPERVISOR DATE JAN 16 1986